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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1732</b>
7. Unit Agreement Name <b>West Dollarhide Drinkard Unit</b>
8. Farm or Lease Name <b>West Dollarhide Drinkard Unit</b>
9. Well No. <b>86</b>
10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
12. County <b>Lea</b>

## SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>630</b> FEET FROM THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3155' GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to water injection</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pull rods and tubing.
- 2) Run wire line to determine fillup and clean out to TD 6840' if necessary
- 3) Run 5" OD 13# casing liner and set approximately 6000' at TD 6840'.
- 4) Cement liner and allow to set 24 hours.
- 5) Clean out to 6840' and run temperature log.
- 6) If log indicates cement did not circulate, squeeze top of liner, allow cement to set up 24 hours and clean out to TD 6840'.
- 7) Run Gamma Ray Neutron log from 6840-6000'.
- 8) Perforate 5" liner from top of Drinkard to TD 6840' with 2 shots per foot.
- 9) Run 2-3/8" OD internally coated tubing with coated packer on bottom. Set packer at approximately 5950'.
- 10) Load casing annulus behind tubing with water treated with inhibitors.
- 11) Hook well to injection system and begin injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent

TITLE **Dist. Adm. Coordinator**

DATE **January 21, 1971**

APPROVED BY   
CONDITIONS OF APPROVAL, IF ANY:

TITLE **SUPERVISOR DISTRICT**

DATE **JAN 25 1971**

RECEIVED

JAN 28 1971

OIL CONSERVATION COM.  
WASH. D. C.