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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>P. O. Box 980, Kermit, Texas</b>			
Lease <b>West Dollarhide Devonian Unit</b>		Well No. <b>4-4</b>	Unit Letter <b>D</b>	Section <b>4</b>	Township <b>25 - S</b>	Range <b>38 - E</b>	
Date Work Performed <b>5-9-63</b>		Pool <b>Dollarhide Devonian</b>			County <b>Lee</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain): **Started Water Injection**  
☐ Plugging   
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Started injecting water into subject well for Waterflood Project, May 9, 1963, average injection rate 662 barrels per day at 1000#. Injection into intervals 7792-7804 & 7810-7820'.**

Witnessed by <b>R. M. Qualls</b>	Position <b>Petroleum Engineer</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

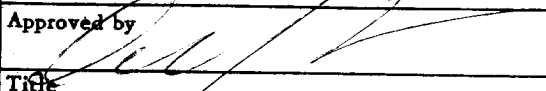
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Area Engineer</b>
Title	Position
Date	Company <b>Gulf Oil Corporation</b>