

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

3-31-58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harry Leonard "Q", Well No. 2, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
Dallas  
Unit Letter D, Sec. 4, T. 25S, R. 30E, NMPM, -Devonian Pool

Lea

County. Date Spudded 1-16-52

Date Drilling Completed 3-13-52

Please indicate location:

Elevation 1170'

Total Depth 10,300' PBTD 8580'

Top Oil/Gas Pay 7792-7820' Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 7792-7820'

Open Hole — Depth Casing Shoe 10,300' Depth Tubing 7826'

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls. water in — hrs, — min. Choke Size —

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,000 gallons 15% NE Acid

Casing — Tubing — Date first new Press. 0-OKR. Press. 60# oil run to tanks 3-23-58

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter —

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>13-3/8"</u>	<u>299'</u>	<u>350</u>
<u>9-5/8"</u>	<u>2889'</u>	<u>1700</u>
<u>5-1/2"</u>	<u>10299'</u>	<u>1750</u>
<u>2-5/8"</u>	<u>7826</u>	<u>—</u>

Remarks: It is requested this well be placed on proration schedule effective 3-23-58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved —, 19 —

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. F. Fisher

By: E. F. Fisher  
(Signature)

Title: Area Supt. of Production

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

Title —

