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 Start and Applications agreement groups and the second se Second second sec	Form C-103
NEW MEXICO OU, CONS	ERVATION COMMISSION (Revised 3-55)
	REPORTS ON WELLS
(Submit to appropriate District Offi	
COMPANY Gulf Cil Corporation -	Box 2167, Hobbs, New Mexico
· · · · · · · · · · · · · · · · · · ·	,
•	2 UNIT D S & T 25-S R 38-E
DATE WORK PERFORMED 6-12 thru 7-	-30-57 POOL Dollarhids Fussleman
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
******	Propagation and States
Plugging	x Other Rescapleted
Detailed account of work done, nature an	nd quantity of materials used and results obtained
Abandoned Bollarhide Ellenburger	and recompleted as Fussieman as follows:
1. Pulled tubing. Ren 2-7/8"	tubing with coment retainer at 10,100'.
Squeezed with 75 sacks cen	ent. Maximum Pressure 3000#.
2. Set bridge plug at 88001,	dumped 2 sacks cement on plug. Ran
Gamma Ray Neutron survey.	Perforated 5-1/2" saming from 8626-86211.
8718-8754' and 8768-8775'	with 4, 1/2" jet holes per foot.
3. Han 2-7/8" tubing with bri	dge plug at 8660; and parent packer at
3500%. Swabbed dry. Trea	ted formation thru nerforations in 6-1/20
dasing from 8826-8634' wit	h 3000 gallons 155 said. Pumned 4004 mothballs
THAT DOLE GIL, Treated I	Ormation thru perforations from 2626_2751.t
with 5000 gallons 15% acid	. Swabbed. Pulled tubing, bridge plug and
parent packer. Han 208 jo	ints 2-3/8" tubing at 64821. Ran rods
and pump and returned well	to production.
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY
Original Well Data:	
	Prod. Int. 10135-10300 Compl Date 5-13-52
Fbng. Dia 2-3/8 Tbng Depth 102331 (Dil String Dia 5-1/2" Oil String Depth 102991
Perf Interval (s) <u>10145-10285</u> Open Hole Interval Produc	
	cing Formation (s) Line
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	2-3-57 7-30-57
Dil Production, bbls. per day	22 27
Gas Production, Mcf per day	<u>-8;0</u> 6,0
Water Production, bbls. per day	493 330
Gas Oil Ratio, cu. ft. per bbl.	364 222
Gas Well Potential, Mcf per day Witnessed by G. C. Brown	
Vitnessed by C. C. Brown	
OIL CONSERVATION COMMISSION	Gulf 011 Corporation
	(Company) I hereby certify that the information given
67-11	(Company) I hereby certify that the information given above is true and complete to the best of
Name Electrolyn	(Company) I hereby certify that the information given
Name Engines District	(Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Area Supt. of Frd.
Name Electronichen	(Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name
Name Engines District	(Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Aree Supt. of Fred.