

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

(Place)

June 12, 1957

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation

(Company or Operator)

Harry Leonard "G"

Lessee

Well No. 2

in D

(Unit)

NW 1/4 NW 1/4 of Sec. 4

(40-acre Subdivision)

T. 25-S

R. 38-E

NMPM,

Dollarhide Ellenburger

Pool

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to abandon Ellenburger and recomplete in Silurian as follows:

1. Pull tubing.
2. Run 2-7/8" tubing with cement retainer at 10,100'. Squeeze cement. Pull tubing. Set CI plug on electric line at 8800'. Dump 2 sacks cement on plug.
3. Run Gamma Ray Neutron survey. Perforate 5-1/2" casing from 8614-8622' and 8706-8742' with 4, 1/2" jet holes per foot.
4. Run 2-7/8" tubing with full bore packer and retrievable bridge plug, straddle interval from 8614-8622'. Swab and test. If warranted treat with 3000 gallons 15% NE acid. Straddle interval from 8706-8742', swab and test. If warranted treat with 5000 gallons 15% NE acid.
5. Pull tubing, packer and bridge plug. Run 2-7/8" tubing with hookwall packer and return well to production.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy.....
Title.....Gulf Oil Corporation
Company or Operator

By.....

Position.....

Area Supt. of Prod.

Send Communications regarding well to:

Name.....

Gulf Oil Corporation

Address.....

Box 2167, Hobbs, New Mexico