

CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

May 14, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harry Leonard "A" Well No. 9 in NW 1/4 NW 1/4
Company or Operator Lease

section 4, T. 25S, R. 38E, N.M.P.M. West Dollarhide Pool Lea County

Please indicate location: Elevation 3170' Spudded 1-16-52 Completed 5-13-52

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Total Depth 10,300' P.B. 10,292'

Top Oil/Gas Pay 10,135' Top Water Pay
Initial Production Test: Pump Flow 892 (BOPD OR CU. FT.)
Based on 223 Bbls. Oil in 6 Hrs. 0 Mins. GAS PER DAY

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1-1/4"

Tubing (Size) 2-3/8" @ 10,286' Feet

Pressures: Tubing 100# Casing Packer

Gas/Oil Ratio 501 Gravity

Casing Perforations:

10,285-10,270', 10,255-10,210', 10,195-10,145'

Unit letter: D

Acid Record: None Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	299'	350
9-5/8"	2889'	1700
5-1/2"	10283.4	1750

Gals to S/
Gals to S/
Gals to S/

Shooting Record. None
Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping 892 (Est.) Flowing 24 hours.

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1145'
T. Salt
B. Salt 2560'
T. Yates 2730'
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta 5165'
T. Drinkard
T. Tubbs 6085'
T. Abo
T. Penn
T. Miss

T. Devonian 7610'
T. Silurian
T. Montoya
T. Simpson 9300'
T. McKee 9645'
T. Ellenburger 10135'
T. Gr. Wash
T. Granite
T.
T.
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T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Woodford Shale 7520'

Date first oil run to tanks or gas to pipe line: T May 13, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: Request that this well be placed in the Proration Schedule on
a production basis effective 5-13-52.

Gulf Oil Corporation
Company or Operator

By: CD Borland
Signature

Position: Asst Area Prod. Supt.

Send communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

APPROVED May 14, 1952

OIL CONSERVATION COMMISSION

By: Ben Garbino

Title: _____