

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	5-1/2"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

MAY 9, 1952

Place

Date _____

**OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico**

Gentlemen:

Following is a notice of intention to do certain work as described below at the.

Gulf Oil Corporation Harry Leonard "A" Well No. 9 in NW NW
 Company or Operator Lease
 of Sec. 4, T. 25 S, R. 38 E, N. M. P. M., Undesignated Field.
 Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On May 6, 1952 ran 311 jts. 10,283.40' of 5-1/2" OD 8 RT 15 1/2-17-20" N-80 and J-55 SS casing R-2 & 3 LT&C w/22 Weatherford centralizers & 24 scratchers. From 10,300-9900', 6 centralizers 24 scratchers. 3 centralizers from 8850' to 8630' and 4 centralizers from 7950-7600' & 9 centralizers from 6950-6100'. Set and cemented at 10,299' with 150 sacks 4% gel slow set longhorn cement. Plug at 10,232' Max press 1500# complete 7:45 PM 6 May. Gulf temperature survey found top of cement 9575'. Casing from bottom up, 137 jts 4543' N-80 20# R-2, 14 jts 572' N-80 17# R-3, 92 jts 2945' J-55 15 1/2# R-2, 69 jts 2215' N-80 R-2 on top, Baker Shoe and Floats. Perforated 5-1/2" casing @ 9525' w/2 - 1/2" bullet holes by HOWCO. Circ. hole equalized med. Ran 2-3/8" tubing w/magnesium cement retainer on bottom. Set @ 9475' cemented w/1600 sacks 4% gel slow set cement. circ stopped coming back while displacing cement in tbgs. w/mud Squeezed 12 bbls cement thru perforations by stages over period 1 hr. 45 min. 2000# pressure at finish holding OK. Backed off from retainer, back washed 40' above retainer acct retainer valve leaking Held pressure above cement untill OK. Job complete 7:00 AM 5-8-52. Gulf temperature survey found top cement at 2895' from rotary bushing behind 5 1/2" casing. Propose to test 5 1/2" casing shut off at 7:00 AM 5-10-52.

Approved....., 19.....
except at follows:

Gulf Oil Corporation

Company or Operator

By Mr. J. S. [Signature]

Position Area Prod. Supt.
Send communications regarding well to

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION.

By W. L. H. H. H.

Title