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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732
7. Unit Agreement Name West Dollarhide Queen Sand Unit
8. Farm or Lease Name West Dollarhide Queen Sand Unit
9. Well No. 54
10. Field and Pool, or Wildcat Dollarhide Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER D , 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 25S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3154' GR
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is in the lower one-third of the unit area in which water break through problems have been experienced. The cost of operating wells in this area has become excessive, and we propose plugging this well as follows:

- 1) Rig up pulling unit. Pull tubing and packer.
- 2) Set 7" bridge plug at 3550'.
- 3) Circulate hole with 10# mud.
- 4) Spot 10 sacks cement on top of bridge plug.
- 5) Spot 100 sacks cement across top of salt section at 1220'.
- 6) Spot 10-sack cement plug at surface.
- 7) Set marker.

All intervals not cemented will be filled with 10# mud.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lead Clerk TITLE Lead Clerk DATE Nov. 10, 1972

APPROVED BY John Runyan TITLE Geologist DATE NOV 13 1972

CONDITIONS OF APPROVAL, IF ANY: