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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>B-1732</b>                          |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> <b>Water Injection</b>   | 7. Unit Agreement Name<br><b>West Dollarhide Queen Sand Unit</b> |
| 2. Name of Operator<br><b>Skelly Oil Company</b>   | 8. Farm or Lease Name<br><b>West Dollarhide Queen Sand Unit</b>  |
| 3. Address of Operator<br><b>P. O. Box 1351, Midland, Texas 79701</b>  | 9. Well No.<br><b>54</b>   |
| 4. Location of Well<br>UNIT LETTER <b>D</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Dollarhide Queen</b>        |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3154' GL</b>   | 12. County<br><b>Lea</b>   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|   |  |
|---|--|
| REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                                     |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                                |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> <b>Acidize and sand-water frac</b> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig. Pulled tubing and packer.
- Reran 2-3/8" OD tubing with Guiberson packer set at 3519'.
- Runco treated open-hole section 3579' - 3800' with 1,000 gallons 15% acid; 10,000 gallons gelled water pad; 10,000 gallons gelled water and 10,000# 20-40 sand. Flushed with 156 bbls. water.
- Pulled tubing and packer.
- Reran 2-3/8" OD tubing and set packer at 3514'. Hooked to injection system.
- Returned well to injection status on August 24, 1971, injecting 534 bbls. water per day at 1430# into open-hole section 3579' - 3800' of the Queen formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent

TITLE **Dist. Adm. Coordinator**

DATE **August 26, 1971**

APPROVED BY   
CONDITIONS OF APPROVAL, IF ANY:

TITLE **SUPERVISOR DISTRICT I**

DATE **AUG 30 1971**

RECEIVED

AUG 27 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.