

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, Hobbs, New Mexico, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

|   |  |   |                                     |                          |  |
|---|--|---|-------------------------------------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL |  |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            |                                     | REPORT ON (Other)        |  |

June 4, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Harry Leonard "A"

(Lease)

DPL Company

(Contractor)

Well No. 35 in the NW 1/4 NW 1/4 of Sec. 4

T. 25-S R. 38-E NMPM, Undesignated Pool, Lea County.

The Dates of this work were as follows: June 1-3, 1954

Notice of intention to do the work (xx) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (xx) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 118 Jts and 1 nipple (3568') 7" OD 20# Gr J-55 SS casing. Set and cemented at 3579' with 425 sacks in 2 stages. 1st stage with 100 sacks 4% Gel and 150 sacks Neat on bottom. 2nd stage thru Halliburton DV tool at 1159' with 175 sacks 4% Gel. Plug pumped to shut off at 1159'. Maximum pressure 1200#. Cement did not circulate. Temperature survey after 6 hours indicated top cement behind 7" casing at 400'.

After waiting over 30 hours, tested 7" casing and cement with 1000# for 30 minutes. There was no drop in pressure. Drilled DV tool at 1159'. Tested DV tool with 1500# for 30 minutes. There was no drop in pressure. Drilled plug from 3525' to 3579' and tested below casing shoe with 1000# for 30 minutes. There was no drop in pressure.

Witnessed by R. S. Runyon Gulf Oil Corporation Drilling Foreman  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. J. Taylor

Position: Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

(Title)

(Date)