Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Chevron U.S.A., Inc. 30-025-12358 Address P.O. Box 1150 Midland, TX 79702 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Dry Gas Oil Change in Operator Casinghead Gas X Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Kind of Lease State, Federal or Fee Pool Name, Including Formation Lease No. W. Dollarhide Devonian Unit 113 Dollarhide Devonian B-1732 Location Unit Letter C Feet From The North Feet From The East 25\$ Township Range 38E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Legas new Mey Pip or Condensate Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) X or Dry Gas Sid Richardson Carbon & Gasoline 201 Main St., Suite 3000, Ft. Worth, TX 76102 If well produces oil or liquids, Unit Sec. Twp. Rge. is gas actually connected? give location of tanks. When? Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Weil New Well | Workover Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Diff Res'v Date Soudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate osting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. JAN 13'92 Date Approved __ By ORIGINAL SIGNED BY JERRY SEXTON J. K. Ripley **Tech Assistant** TRICT I SUPERVISOR Printed Name Title 11/21/91 Title__ (915)687-7148

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Date