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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-16,  
Effective 1-1-65

<p><b>SUNDARY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Well State <input checked="" type="checkbox"/> <b>Oil</b></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas <b>B-1732</b></p>
<p>2. Name of Operator <b>Gulf Oil Corporation</b></p>		<p>7. Unit Agreement <b>West Dollarhide Devonian Unit</b></p>
<p>3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p>		<p>8. Term of Lease <b>113</b></p>
<p>4. Location of Well UNIT LETTER <b>C</b> <b>667</b> FEET FROM THE <b>North</b> LINE AND <b>781</b> FEET FROM THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>25-S</b> RANGE <b>38-E</b> NMPM.</p>		<p>9. Well No. <b>113</b></p>
<p>15. Elevation (Show whether DP, RT, GP, etc.) <b>3158' GL</b></p>		<p>10. Field and Pool <b>Dollarhide Devonian</b></p>
<p>12. County <b>Lea</b></p>		

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> <b>Perforated 7" casing, squeezed, perforated &amp; acidized Devonian</b></p>
<p>7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting the proposed work) SEE RULE 1103.</p>	

7965' TD.

Pulled producing equipment. Perforated 7" casing with 4, 1/2" JHPF at 5375'. Squeezed with 700 sacks of Howco LW class C cement containing 1/4# flocele per sack and 100 sacks of Class C containing 2% Ca Cl2 and 1/4# flocele per sack. Cement circulated to surface thru 7" - 9-5/8" annulus. WOC 22 hours. Cleaned out and tested 7" casing with 800#, 30 minutes, OK. Treated open hole interval 7762' to 7965' with 1,000 gallons of 28% NE acid. Flushed with brine water. AIR 5.5 BPM at 2300#. ISIP 1500#, after 30 minutes 900#. Plugged back with sand to 7850'. Perforated upper Dollarhide Devonian zone with 4, 1/2" JHPF at 7740-55'. Treated new perforations and open hole interval 7850' to 7965' with 1,000 gallons of 28% NE acid. Flushed with brine water. AIR 6 BPM at 2500#. ISIP 1500#, after 10 minutes 1300#. Cleaned out to total depth at 7965'. Ran tubing and set at 7902'. Ran rods and pump and placed well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Kozelwa TITLE Project Petroleum Engineer DATE December 18, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

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SEP 18 1975

U.S. CONSERVATION COMM.  
HOBBBS, N. M.