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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-1732</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name West Dollarhide Devonian Unit</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>8. Farm or Lease Name</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>9. Well No. 113</p>
<p>4. Location of Well UNIT LETTER <u>C</u> <u>667'</u> FEET FROM THE <u>North</u> LINE AND <u>781</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>25-S</u> RANGE <u>38-E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Dollarhide Devonian</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3158' GL</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <u>Perforate higher and acidize.</u> <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7965' TD.
Pull producing equipment. Run treating equipment and treat 6-1/2" open hole interval 7756' to 7965' with 1000 gallons of 28% NE acid. Flush with treated water. Swab and clean up. Pull treating equipment. Perforate upper Devonian zone in 7" casing with 4, 1/2" JHPR from 7739' to 7754'. Run treating equipment and treat new perforations with 1000 gallons of 28% NE acid. Swab and clean up. Pull treating equipment. Clean out to total depth 7965'. Run 2-3/8" tubing, rods and pump and return well to production.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>October 2, 1975</u>
PROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>10/75</u>

CONDITIONS OF APPROVAL, IF ANY: