NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON RESULT OF TEST OF CASING SHUT-OFF

REPORT ON BEGINNING DRILLING OPERATIONS

DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) ACIDIZING	XX
	December 30, 1952	Hebbs, Ne	w Mexico
Following is a report on the work	done and the results obtained under the heading	(Pla	ice)
Gulf Oll Commonwaldon	erator)	•	
	Cardinal Chemical Co Well No. 18	(Leage)	
	larhide West Devonian Pool,		
	December 29, 1952		•
	(was not) submitted on Form C-102 on		
and approval of the proposed when Arres		(Cross out incorrect words)	, 19,
DETAI Acidised w/5000 gallo tubing. TP 2400-1800# 40 minutes. Duration	(was not) obtained. LED ACCOUNT OF WORK DONE AND RESULTS of 15% regular acid by Cardina CP 2000-1700#. Injection rate 1 time 60 minutes. Chased w/38 bbls	Chemical thru 2-3/8".25 GPM. Injection time	
Acidised w/5000 gallo tubing. TP 2400-1800# 40 minutes. Duration RESULTS: Swabbed 38	LED ACCOUNT OF WORK DONE AND RESULTS of 15% regular acid by Cardina . CP 2000-1700#. Injection rate 1 time 60 minutes. Chased w/38 bbls bbls residue in 5 hours. Swabbed KO and flowed 237 bbls oil and 22	Chemical thru 2-3/8".25 GPM. Injection time oil.	
Acidised w/5000 gallo tubing. TP 2400-1800#40 minutes. Duration RESULTS: Swabbed 38 residue in 2½ hours. tubing 32/64" shoke in	LED ACCOUNT OF WORK DONE AND RESULTS of 15% regular acid by Cardina . CP 2000-1700#. Injection rate 1 time 60 minutes. Chased w/38 bbls bbls residue in 5 hours. Swabbed KO and flowed 237 bbls oil and 22	Chemical thru 2-3/8".25 GPM. Injection time oil.	
Acidised w/5000 gallo tubing. TP 2400-1800# 40 minutes. Duration RESULTS: Swabbed 38 residue in 2½ hours. tubing 32/64" choke in	LED ACCOUNT OF WORK DONE AND RESULTS of 15% regular acid by Cardina . CP 2000-1700#. Injection rate 1 time 60 minutes. Chased w/38 bbls bbls residue in 5 hours. Swabbed KO and flowed 237 bbls oil and 22 m 12 hours. Gulf Oil Corporation (Company) I hereby certify that to the best of my kr	Drilling Foreman The information given above is true applied ge.	
Acidised w/5000 gallo tubing. TP 2400-1800#40 minutes. Duration RESULTS: Swabbed 38 residue in 2½ hours. tubing 32/64" shoke in tubing 3	LED ACCOUNT OF WORK DONE AND RESULTS of 15% regular acid by Cardina. CP 2000-1700#. Injection rate 1 time 60 minutes. Chased w/38 bbls bbls residue in 5 hours. Swabbed KO and flowed 237 bbls oil and 22 m 12 hours. Gulf Oil Corporation (Company) I hereby certify that to the best of my kr	Drilling Foreman (Title)	