

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-173
Revised 10-1-73

0+6-NMOCD-Hobbs 1-J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr Jim 1-BB
1-Foreman CK 1-JA

State ☒ New Mexico	Fed ☐
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well	7. Unit Agreement Name West Dollarhide Drinkard
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Unit West Dollarhide Drinkard
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 75
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 330 FEET FROM West LINE, SECTION 4 TOWNSHIP 25S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3154' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1/26/84 TOH w/ IPC tbg. Left 3 jts and 5" AD-1 pkr in hole. TIH w/ 6 1/8" bit.
1/27/84 Finish TIH to 5765' (Top of 5" liner). TOH & TIH w/ 7" pkr and RBP to 5763'. Teste
7" to 1000, OK.
1/28/84 TIH w/ 4 1/4" bit & 5" csg. scraper to 6325'. RIH w/ 4 1/4" O.S. 3 1/16" 3'
extension, grapple.
1/30/84 Ran 4 1/4" x 3 1/16" shoe. Ran 4 jts 3 3/4" washpipe. Tag pkr @ 6325-6421'. Cut
15" off pkr. Fell to 6468'.
1/31/84 Pulled washpipe. Ran overshot to 6370'. Recovered 3 jts. tbg. Ran safety joint
screw on bottom half. Pkr went down to 6539', shoved to TD 6626'.
2/1/84 Pulled safety joint (did not have pkr.). Ran 4 1/4" bit scraper to 6600'. Pulled
bit. Ran 5" CIBP to 6565' and set.
2/2/84 Ran 5" plug & pkr. Set plug @ 6300'. Set pkr @ 6279', test above pkr. to 1000#, o
2/3/84 Ran 5 1/2" AD pkr. on 184 jts. IPC.
2/4/84 Ran 204 jts. 2 3/8" w/ pkr to 6269'. Circulate w/ treated water. Set pkr.
2/6/84 Ran 200 jts. IPC, set pkr @ 6237'. Top liner 5759'. Pulled pkr.
2/7/84 Ran 5" plug and pkr. Set plug @ 6823', pkr @ 6252'. Test 1000#, OK. Set pkr @
6030', leak. Set @ 5770', test to 1200#, leaked off. Test backside to 1600#, OK.
2/8/84 Pkr to 5700'.
2/9/84 Ran 200 jts IPC, 2 3/8" w/ "A" 4 1/2 x 60 x 2 single pkr to 6246'. Circ. treated
water. Set pkr. Test csg. to 1000#, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] DATE February 16, 1984
Area Superintendent

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY [Signature] DATE FEB 22 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 21 1984
O.C.D.
HOBBS OFFICE