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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732
7. Unit Agreement Name West Dollarhide Drinkard Unit
8. Farm or Lease Name West Dollarhide Drinkard Unit
9. Well No. 75
10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection**

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **D** **990** FEET FROM THE **North** LINE AND **330** FEET FROM
THE **West** LINE, SECTION **4** TOWNSHIP **25S** RANGE **38E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3154' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

Perforate Upper Abo and isolate Upper Drinkard ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 9-20-72. Pulled tubing and packer.
- 2) Perforated 5" OD liner with one .42" shot at: 6581', 6608', 6620', 6637', 6660', 6671', 6685', and 6693' (8 shots over 112' interval).
- 3) Ran 206 jts. (6508') of 2-3/8" plastic-coated tubing, set packer at 6570' and treated 5" OD liner perms. 6581-6693' with 1000 gals. 15% NE acid and 16 ball sealers.
- 4) Loaded casing annulus behind tubing with water treated with inhibitors and reset packer at 6421' to isolate upper perms. 6324-6415'.
- 5) Hooked well to injection system and resumed injecting water into the Tubb-Drinkard reservoir through 5" OD liner perms. 6436-6693' on Sept. 20, 1972, at a rate of 1050 bbls. per day at 1250#.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE Lead Clerk	DATE October 13, 1972
APPROVED BY Joe D. Ramey Dist. I, Supv.	TITLE _____	DATE OCT 18 1972
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 15 1972

JOIL CONSERVATION, COMM.
HOUSE, R. 14.