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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>	5. State Oil & Gas Lease No. <b>B-1732</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	7. Unit Agreement Name <b>West Dollarhide Drinkard Unit</b>
4. Location of Well UNIT LETTER <b>D</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.	8. Farm or Lease Name <b>West Dollarhide Drinkard Unit</b>
	9. Well No. <b>75</b>
	10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3154' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Install liner</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig January 12, 1972. Pulled tubing and packer.
- 2) Cleaned out with bit 6402-6870'.
- 3) Ran 34 joints (1102') of 5" OD 13# liner with top set inside 7" OD casing at 5753', bottom at 6869', and cemented with 250 sacks Class "C" cement with 5/10% CFR2, 3# salt and 1/4# Flocele per sack. Pumped plug to 6835'.
- 4) Drilled out cement 6795-6835'.
- 5) Tested liner with 1500# for 10 minutes, held OK.
- 6) Spotted 750 gallons acid in liner.
- 7) Ran Gamma Ray Neutron and Collar Log.
- 8) Perforated 5" OD liner with one shot per place: 6324', 6328', 6334', 6342', 6350', 6354', 6360', 6366', 6389', 6395', 6415', 6436', 6448', 6473', 6480', 6493', 6505', 6512', 6538', and 6555'; 20 holes over 231' interval.
- 9) Ran 2-3/8" tubing with Baker AD-1 packer set at 5888'.
- 10) Treated perforations 6324-6555' with 1500 gallons 15% "NE" acid using 40 ball sealers. Flushed with 35 bbls. water.
- 11) Returned well to injection status on January 19, 1972, injecting water into the Tubb-Drinkard reservoir through 5" OD liner perforations 6324-6555' at a rate of 1000 bbls. water per day at 1240#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Jan. 21, 1972  
 ORIG. SIGNED BY John Runyan Geologist  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 24 1972  
 CONDITIONS OF APPROVAL, IF ANY:

JAN 1964

[illegible]