DISTRIBUTION		·	
			Form C+103
SANTAFE	1		Supersedes Old C-102 and C-103
FILE	H NEW WEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	- 		
LAND OFFICE	\dashv		5a. Indicate Type of Lease
OPERATOR	-		State X Fee
J. Z.X. J. OK			5. State Otl & Gas Lease No.
			B-1732
(DO NOT USE THIS FORM FOR PI USE "APPLICA	RY NOTICES AND REPORTS OF PLUG PROPOSALS TO DRILL OR TO DEEPEN OR PLUG TION FOR PERMIT -" (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
OIL GAS WELL 2. Name of Operator	OTHER- Water Inje	•	7. Unit Agreement Name
·		, COL 1	8. Form or Lease Name
Skelly Oil Company 3. Address of Operator	•	West T	ollarhide Drinkard Unit
· 1			
P. O. Box 1351, Midland, Texas 79701			75
1			10 F(-12 - 15)
UNIT LETTER	990 FEET FROM THE North	330	1
•			M Dollarhide Tubb-Drinkard
THE West LINE, SECT	ion 4 township 25	S 30F	
	1 OWNSHIP	RANGE JOE NMP	
	15. Elevation (Show whether	DF, RT, GR, etc.)	
		154' DF	12, County
Check			Lea
NOTICE OF U	Appropriate Box To Indicate I	lature of Notice, Report or O	ther Data
	TENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	,	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TOOL ON ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS	
OTHER_Install liner	[Warn)	OTHER	
OTHER	X		
17. Describe Proposed or Completed C	perations (Clearly state all parties at la	-1	
Toposed of Completed Of		ius, and give pertinent dates, including	antimated described
work) SEE RULE 1 103.	r the transfer dept		s estimated date of starting any proposed
17. Describe Proposed or Completed Opwork) SEE RULE 1103. To confine injection to			
To confine injection to	the main Drinkard and up	oper Abo zones, we propo	
To confine injection to 1) Move in workover ri		oper Abo zones, we propo	
To confine injection to 1) Move in workover rf 2) Clean out to 6870'.	the main Drinkard and upon and part tubing and part	pper Abo zones, we propo	ese the following:
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and	the main Drinkard and upon and pull tubing and page set top of liner incide	oper Abo zones, we propo	ese the following:
 Move in workover ri Clean out to 6870'. Run 5" OD liner and Bottom of liner wil 	the main Drinkard and upon and pull tubing and pall set top of liner inside	oper Abo zones, we proportion of the proportion	ese the following: with TIW Type "L" hanger.
 Move in workover ri Clean out to 6870'. Run 5" OD liner and Bottom of liner wil 	the main Drinkard and upon and pull tubing and pall set top of liner inside	oper Abo zones, we proportion of the proportion	ese the following: with TIW Type "L" hanger.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'.	the main Drinkard and upon and pull tubing and pall tubing and pall set top of liner inside the at 6870'. Cement 1; and if it indicates ce	oper Abo zones, we propo cker. 7" OD casing at 5800' iner. ment did not circulate,	with TIW Type "L" hanger. squeeze top of liner.
1) Move in workover rf 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7-	the main Drinkard and up g and pull tubing and pall tubing and pall set top of liner inside l be at 6870'. Cement l; and if it indicates ce	oper Abo zones, we proposicker. 7" OD casing at 5800' iner. ment did not circulate,	with TIW Type "L" hanger. squeeze top of liner.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin	the main Drinkard and upon a gent pull tubing and pall tubing and pall set top of liner inside 1 be at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and	oper Abo zones, we proposition. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar	with TIW Type "L" hanger. squeeze top of liner.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD line 8) Run internally-coat	the main Drinkard and up a and pull tubing and pall set top of liner inside 1 be at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer	oper Abo zones, we proposition. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD line 8) Run internally-coat	the main Drinkard and up a and pull tubing and pall set top of liner inside 1 be at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer	oper Abo zones, we proposition. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in	the main Drinkard and upon and pull tubing and pall set top of liner inside the at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 callone	oper Abo zones, we proposition. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in	the main Drinkard and up a and pull tubing and pall set top of liner inside 1 be at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer	oper Abo zones, we proposition. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in	the main Drinkard and upon and pull tubing and pall set top of liner inside the at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 callone	oper Abo zones, we proposition. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in	the main Drinkard and upon and pull tubing and pall set top of liner inside the at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 callone	oper Abo zones, we proposition. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in	the main Drinkard and upon and pull tubing and pall set top of liner inside the at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 callone	oper Abo zones, we proposition. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in	the main Drinkard and upon and pull tubing and pall set top of liner inside the at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 callone	oper Abo zones, we proposition. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in 10) Hook well to inject	the main Drinkard and upon a gent pull tubing and pall set top of liner inside least 6870'. Cement least indicates con a fit indicates con least acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 gallons ion system and resume in	cker. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi at 5750'. 15% acid and ball seal jection.	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in 10) Hook well to inject	the main Drinkard and upon a gent pull tubing and pall set top of liner inside least 6870'. Cement least indicates con a fit indicates con least acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 gallons ion system and resume in	cker. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi at 5750'. 15% acid and ball seal jection.	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in 10) Hook well to inject	the main Drinkard and upon a gent pull tubing and pall set top of liner inside least 6870'. Cement least indicates con a fit indicates con least acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 gallons ion system and resume in	cker. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi at 5750'. 15% acid and ball seal jection.	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in 10) Hook well to inject	the main Drinkard and up and pull tubing and pall set top of liner inside 1 be at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 gallons ion system and resume in	cker. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi at 5750'. 15% acid and ball seal jection.	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in 10) Hook well to inject	the main Drinkard and up and pull tubing and pall set top of liner inside 1 be at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 gallons ion system and resume in	cker. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi at 5750'. 15% acid and ball seal jection.	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in 10) Hook well to inject	the main Drinkard and up and pull tubing and pall set top of liner inside 1 be at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 gallons ion system and resume in the system and resume in the control of the best of the control of the best of the control	cker. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi at 5750'. 15% acid and ball seal jection.	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in 10) Hook well to inject	the main Drinkard and up a and pull tubing and pall set top of liner inside libe at 6870'. Cement lipe and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 gallons ion system and resume in the constant of the lipe and complete to the best of the constant of the lipe and complete to the best of the lipe and complete to the best of the lipe and complete to the lipe and complete a	cker. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi at 5750'. 15% acid and ball seal jection. my knowledge and belief.	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log. ers.
1) Move in workover ri 2) Clean out to 6870'. 3) Run 5" OD liner and Bottom of liner wil 4) Run Temperature log 5) Clean out to 6840'. 6) Spot 500 gallons 7- 7) Perforate 5" OD lin 8) Run internally-coat 9) Treat perforated in 10) Hook well to inject	the main Drinkard and up a and pull tubing and part set top of liner inside 1 be at 6870'. Cement 1; and if it indicates cell/2% acid and run Gamma er in main Drinkard and ed tubing and set packer terval with 1500 gallons ion system and resume in the complete to the best of the complete to the com	cker. 7" OD casing at 5800' iner. ment did not circulate, Ray Neutron and Collar upper Abo zones as indi at 5750'. 15% acid and ball seal jection. my knowledge and belief.	with TIW Type "L" hanger. squeeze top of liner. Log 6840' - 5900'. cated by log.