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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1732
7. Unit Agreement Name	Dollarhide Drinkard Unit
8. Farm or Lease Name	West Dollarhide Drinkard Unit
9. Well No.	75
10. Field and Pool, or Wildcat	Dollarhide Tubb-Drinkard
12. County	Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>D</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

**3154' DF**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Install liner** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main Drinkard and upper Abo zones, we propose the following:

- 1) Move in workover rig and pull tubing and packer.
- 2) Clean out to 6870'.
- 3) Run 5" OD liner and set top of liner inside 7" OD casing at 5800' with TIW Type "L" hanger. Bottom of liner will be at 6870'. Cement liner.
- 4) Run Temperature log; and if it indicates cement did not circulate, squeeze top of liner.
- 5) Clean out to 6840'.
- 6) Spot 500 gallons 7-1/2% acid and run Gamma Ray Neutron and Collar Log 6840' - 5900'.
- 7) Perforate 5" OD liner in main Drinkard and upper Abo zones as indicated by log.
- 8) Run internally-coated tubing and set packer at 5750'.
- 9) Treat perforated interval with 1500 gallons 15% acid and ball sealers.
- 10) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(Signed) D. R. Crow**

TITLE **Lead Clerk**

DATE **Dec. 2, 1971**

APPROVED BY **Orig. Signed**

TITLE

DATE **DEC 3 1971**

CONDITIONS OF APPROVAL, IF ANY