

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Dollarhide Drinkard Ut.
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Ut.
3. Address of Operator P. O. Box 1351 Midland, Texas 79701	9. Well No. 75
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) UNKNOWN	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

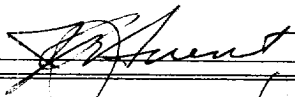
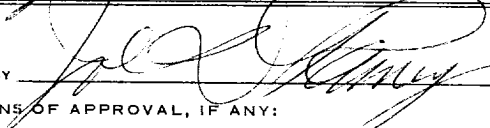
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Moved in and rigged up workover rig Sept. 17, 1969.
- (2) Pulled rods, pump and tubing.
- (3) Hooked well to injection system and began pressuring up Sept. 18, 1969.
- (4) Moved in workover rig Jan. 22, 1970.
- (5) Ran tubing and bit and cleaned out 6416-6870'. Pulled tubing and bit.
- (6) Ran 2-3/8" OD tubing internally coated with plastic, with 7" x 2" Guiberson RMC-1 packer set at 5890'.
- (7) Loaded casing annulus behind tubing with water treated with inhibitors.
- (8) Hooked well to injection system and began injecting water Jan. 25, 1970 into perforations 6095-6330' and open-hole section 6389-6870' of the Tubb-Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Adm. Coordinator	DATE January 30, 1970
APPROVED BY 	TITLE	DATE FEB 1970
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 17 11 57 AM '69

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name N. Dellashide Brickard Unit
2. Name of Operator Shelly Oil Company	8. Farm or Lease Name N. Dellashide Brickard Unit
3. Address of Operator P. O. Box 190 - Hobbs, New Mexico 88240	9. Well No. 75
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dellashide Sub-Brickard
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Convert to water injection	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in one rig up pulling in 1.
- 2) Pull rods and casing.
- 3) Run tubing and set packer.
- 4) Rig down and connect to injection line.
After Reservoir Status is satisfactory, then:
- 5) Pick up pulling unit and pull tubing out of well.
- 6) Run tubing with bit and down to bottom.
- 7) Pull tubing and set.
- 8) Run tubing and set packer.
- 9) Fill annulus with injected fluid.

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

7-15-69

APPROVED BY

TITLE

JUL 18 1969

CONDITIONS OF APPROVAL, IF ANY: