

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Acidizing	X

July 26, 1954
(Date)Habbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)Harry Leonard "A"
(Lease)McVay and Stafford
(Contractor)

Well No. 39 in the NW 1/4 NW 1/4 of Sec. 4, T. 25-S., R. 38-E., NMPM., Dollarhide-Drinkard Pool, Lea County.

The Dates of this work were as follows: July 21, 1954

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~was~~ (was not) obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acid treated open hole in 4 stages with total of 8000 gallons 15% NE acid. 1st stage from 6755-6870' with 2000 gals. Inj rate 126 gpm. Tubing pressure 1050-1000#. Casing pressure 1200# packer pressure applied. 2nd stage from 6755-6640' with 2000 gals. Inj rate 168 gpm. Tubing pressure 2300-2200#. Casing pressure 1500# applied. 3rd stage from 6640-6525' with 2000 gals. Inj rate 168 gpm. Tubing pressure 2400-1700#. Casing pressure 1500# applied. 4th stage from 6525-6410' with 2000 gals. Inj rate 126 gpm. Tubing pressure 2100-1600#. Casing pressure 1000# applied. Flushed with 28 bbls oil.

Swabbed 2-1/2 hours and well kicked off. Flowed 48 bbls lead oil, 59 bbls acid water 2 hours. Gas volume 81,000 cu ft. Tubing pressure 20#. Flowed 203 bbls oil, 23 bbls ES and acid water thru 2-3/8" tubing 3/4" choke 24 hours. Gas volume 209,800 cu ft. Tubing pressure 25#. Casing pressure packer.

Witnessed by R. S. Runyon Gulf Oil Corporation Drilling Foreman
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position _____ Area Prod. Supt.

Representing _____ Gulf Oil Corporation

Address _____ Box 2167, Hobbs, New Mexico

(Title)

(Date)