

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 14, 1954
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)Harry Leonard "A"
(Lease)McVay and Stafford
(Contractor)

Well No. 39 in the NW 1/4 NW 1/4 of Sec. 4

T. 25-S, R. 38-E, NMPM, Dollarhide-Drinkard Pool, Lea County.

The Dates of this work were as follows: July 10-12, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (~~was~~) (was not) obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 156 Jts (6380') 7" OD 23# Gr N-80 and J-55 SS casing. Set and cemented at 6389' in 2 stages. 1st stage with 600 sacks 4% Gel and 100 sacks Neat on bottom. Plug pumped to shut off at 6329'. Maximum pressure 1000#. 2nd stage thru DV tool at 1142' with 425 sacks 4% Gel mm. Maximum pressure 600#. Closed DV tool and circulated approximately 75 sacks. Job complete 3:45PM 7-10-54.

After waiting over 30 hours, tested 7" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled thru DV tool and tested with 1500# for 30 minutes. There was no drop in pressure. Ran bit to 6329' and drilled cement to 6389'. Drilled hole to 6391'. Tested below casing shoe with 1000# for 30 minutes. There was no drop in pressure.

Witnessed by: R. S. Runyon (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: J. J. Stanley

Position: Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

(Title)

(Date)