

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

PO. Box 110  
Hobbs, NM 88401

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other Inj

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

300 North Marienfeld, Suite 600 Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 660' FEL  
Unit L, Section 4, T25S, R38E

5. Lease Designation and Serial No.

LC-062368

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910081 880

8. Well Name and No.

West Dollarhide Dev. Unit #17

9. API Well No.

30-025-12361

10. Field and Pool, or Exploratory Area

Devonian

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporarily Abandon  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request TA status for 1 year.

Property is currently being studied to evaluate progress of the Secondary Recovery Project and to study operational modifications which may include returning this well to production.

CIBP currently set @ 8220' w/2 sx cement on top of plug.

1) Pressure test casing and plug to 500 PSI for 30 minutes.

2) Results recorded on chart to be filed with subsequent report.

3) Temporarily Abandon Wellbore.

14. I hereby certify that the foregoing is true and correct

Signed Robert A. McCarty

Title Production Tech.

Date 04/06/99

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date APR 15 1999

Conditions of approval, if any:

**SEE ATTACHED FOR**

**CONDITIONS OF APPROVAL**

Title 18 U.S.C. § 1001 makes it a crime to knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
APR 07 93  
ROSWELL, NM