

EXHIBIT "B"
DIVISION ORDER WFX-570

<u>OPERATOR</u>	<u>WELL NAME & NUMBER</u>	<u>WELL LOCATION</u>
Texaco Prod. Co.	WDDU No. 34	660' FSL & 660' FWL, Section 29, T-24S, R-38E
Texaco Prod. Co.	WDDU No. 36	660' FSL & 1980' FEL, Section 29, T-24S, R-38E
Texaco Prod. Co.	WDDU No. 22	1980' FNL & 1980' FWL, Section 29, T-24S, R-38E
Estacado, Inc.	Elliot 31 Fed. No. 1	990' FNL & 990' FEL, Section 31, T-24S, R-38E
Texaco Prod. Co.	WDDU No. 46	1980' FNL & 330' FEL, Section 31, T-24S, R-38E
Texaco Prod. Co.	WDDU No. 51	2310' FNL & 330' FEL, Section 31, T-24S, R-38E
Texaco Prod. Co.	WDDU No. 90	1650' FNL & 1650' FEL, Section 31, T-24S, R-38E
Texaco Prod. Co.	WDDU No. 91	1980' FNL & 990' FEL, Section 31, T-24S, R-38E
Texaco Prod. Co.	WDDU No. 44	990' FNL & 1980' FWL, Section 32, T-24S, R-38E
Texaco Prod. Co.	WDDU No. 52	1980' FNL & 660' FWL, Section 32, T-24S, R-38E
Texaco Prod. Co.	WDDU No. 71	810' FSL & 510' FEL, Section 32, T-24S, R-38E
Chevron USA	WD Devonian UT No. 107	660' FSL & 781' FEL, Section 33, T-24S, R-38E
The Texas Co.	C. E. Penny No. 3	1980' FSL & 660' FEL, Section 4, T-25S, R-38E
Leonard Oil Co.	Ginsburg Fed. No. 3	2310' FSL & 330' FEL, Section 6, T-25S, R-38E

Prior to commencing injection operation into any injection well located within one-half mile of the wells shown on Exhibit "B" attached to this order, the operator shall cement the wells shown on Exhibit "B" across, above and below the Queen formation or in a manner satisfactory to the supervisor of the Division's Hobbs District Office, or shall satisfactorily demonstrate to the supervisor of the Hobbs District Office that said wells will not serve as a conduit for upward migration of injected fluid.

Gary Wink checked this well,
C.E. Penny # 3, on 7/24/02.
Well is plugged.