

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL 2280 FWL NESW(K) Sec 5 T25S R38E

5. Lease Designation and Serial No.

8910084910 - LC067164

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

W. Dollarhide Qn Sd Unit
008596

8. Well Name and No.

62

9. API Well No.

30-025-12363

10. Field and Pool, or Exploratory Area

Dollarhide Queen

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 3757' OH - 3611-3757' CIBP - 3503'

See other side for procedure

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14. I hereby certify that the foregoing is true and correct

Signed David Stewart

Title Regulatory Analyst

Date 6/26/97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date JUN 30 1997

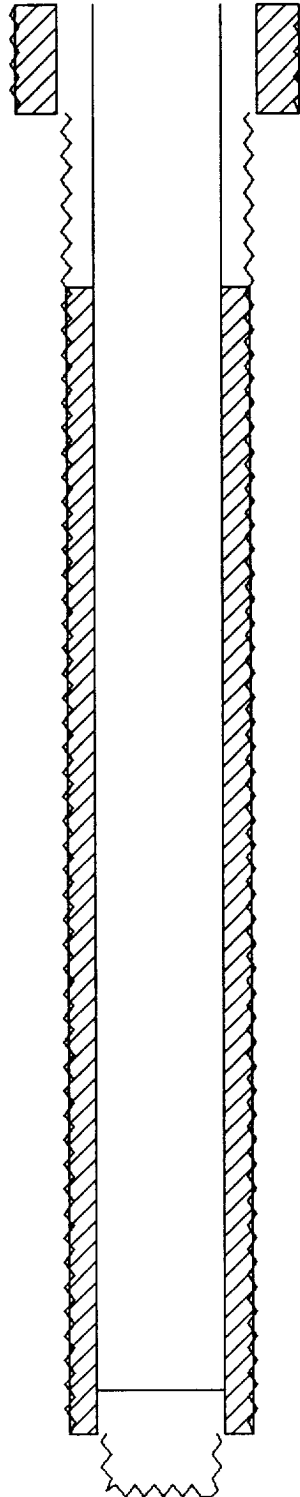
Conditions of approval, if any:

SEE ATTACHED FOR

Procedure:

1. MIRU pulling unit. ND wellhead and NU BOP. PU 2.875" workstring and RIH open-ended to +/- 3503'. Tag CIBP. PUH.
2. MIRU cementers. M&P 10 sxs Class "C" cement. PUH pump approximately 25 bbls 9.5 lb/gal mud laden brine water. PUH to 2600'.
3. M&P 20 sxs Class C cement spotting plug from +/-2600' to 2500'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to +/-1300'.
4. M&P 20 sacks Class C cement spotting plug from +/-1300 to 1200'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and POOH.
5. MIRU wireline truck. RU lubricator, PU and RIH with perforating gun and shoot squeeze holes @325'. POOH with perforating gun, RD wireline truck.
6. PU and RIH with cement retainer. Set retainer at +/- 200'. M&P 65 sxs Class C cement. Sting out of retainer, leave 5 sxs on top. PUH pump approximately 35 bbls 9.5 lb/gal mud laden brine water. FOOH
7. M&P ¹⁰8 sacks Class C for the surface plug. ND BOP, cut off casing 3' below ground level, and RDMO pulling unit. Clean location and back fill workover pit.

OXY USA INC. CURRENT
W. DOLLARHIDE QN SD UT #62
SEC 5 T25S R38E LEA NM



0.0 - 275.0' 12 1/4" OD HOLE
0.0 - 275.0' CEMENT 115sx (CIRC)
0.0 - 275.0' 8 5/8" OD SURF CSG

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275.0 - 3611.0' 7 7/8" OD HOLE
710.0 - 3611.0' CEMENT 400sx (CALC)
0.0 - 3611.0' 5 1/2" OD PROD CSG

3503.0 - 3503.0' CIBP

3611.0 - 3757.0' 4 3/4" OD HOLE

TD: 3757'

OXY USA INC. PROPOSED
W. DOLLARHIDE QN SD UT #62
SEC 5 T25S R38E LEA NM

