

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions  
reverse side)

Budget Bureau No. 1004-1  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

LC-067164  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water injection well  
2. NAME OF OPERATOR  
Sirgo-Collier, Inc.  
3. ADDRESS OF OPERATOR  
P. O. Box 3531, Midland, Texas 79702  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
Unit K, 2310 FSL 2280 FWL, Sec. 5, T25S, R38E  
14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3120' DF

7. UNIT AGREEMENT NAME  
West Dollarhide Queen  
8. FARM OR LEASE NAME  
Sand Unit  
9. WELL NO.  
62  
10. FIELD AND POOL, OR WILDCAT  
Dollarhide Queen  
11. SEC., T., S., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 5, T25S, R38E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Sirgo-Collier, Inc. proposes to plug and abandon the West Dollarhide Queen Sand Unit Well No. 62 as follows:

Move in and rig up pulling unit. Pull tubing and packer.  
Set cmt retainer @ 3550' and squeeze with 35 sx Class "C".  
Spot 5 sx from 3515' to 3550'.  
Pull up to 3510' and circulate hole with 10.2# brine.  
Perf 5-1/2" casing @ 2605' with 4 SPF.  
Set cmt retainer @ 2455' and squeeze with 45 sx Class "C".  
Spot 5 sx from 2455' to 2420'.  
Perf 5-1/2" casing @ 1240' with 4 SPF.  
Set cmt retainer @ 1140' and squeeze with 25 sx Class "C".  
Spot 5 sx from 1105' to 1140'.  
Perf 5-1/2" casing @ 325' with 4 SPF.  
Set cmt retainer @ 225' and squeeze with 45 sx Class "C".  
Spot 5 sx from 225' to 190'.  
Spot 10 sx from 50' to surface.  
Cut off wellhead, weld on steel plate and dry hole marker, fill cellar, cut off dead men and level location.

18. I hereby certify that the foregoing is true and correct

SIGNED Amy L. Whitley

TITLE Agent

DATE March 23, 1988

(This space for Federal or State office use)

APPROVED BY Scott Adam

TITLE

DATE 4-14-88

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**RECEIVED**

**APR 18 1988**

**OCD  
HOBS OFFICE**