## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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PISTRIBUTION	1	7
SANTA FE	1	1
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U.S.Q.A.	1	
LAND OFFICE	1-	
TRAMPORTER OIL		
OPERATOR		
PRORATION OFFICE		_

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

I. AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GAS				
Operator	·				
Sirgo-Collier, Inc.					
P.O. Box 3531, Midland, Texas, 79	702				
A	Other (Please explain)				
Change in Transporter of:	Change Of Operator from Point				
X Change in Ownership Casinghead Gas	Petroleum Corp. to Sirgo-Collier, Condensate Inc. 4/1/87.				
If change of ownership give name Sirgo Brothers, Inc					
II. DESCRIPTION OF WELL AND LEASE					
Queen Sand Unit 62 Dollarhie	egae No.				
Location					
Unit Letter K : 2310 Feet From The South	ine andFeet From The West				
Line of Section 5 Township 25S Ronge	385				
Nation	County				
Name of Authorized Transporter of Oil or Condensate	L GAS				
Injection or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, Unit Sec. Twp. Rgs.					
give location of tanks.	Is gas actually connected? When				
If this production is commingled with that from any other lease or pool,	give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.					
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION				
hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED MAY 2 1 1987				
ecn complied with and that the information given is true and complete to the best of my knowledge and belief.	BYOrig. Signed by				
	Paul Kautz				
	TITLE Geologist				
Jean M. Ja	This form is to be filed in compliance with RULE 1104.				
Brian M. Sirgo, Agent	If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
April 20, 1987	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
(Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
ll l	Separate Forms C-104 must be filed for each pool in multiply completed wells.				

			7.						
Designate Type of Complet	ion – (X)	II Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res	
Data Spudded	Date Compl. Ready	Date Compl. Reedy to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	; Name of Producing Formation		Top Oil/Ges Pey			Tubing Depth			
Perforations				Depth Casing Shoe					
	TUBIN	IG, CASING, AN	D CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
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						i			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABL	E (Test must be a able for this d	efter recovery	of total volus full 24 hours	ne of load of	l and must be e	qual to or exc	edaydi.	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)						
Longth of Tost	Tubing Pressure	<del>- ************************************</del>	Casing Pressure			Choke Size			
Actual Prod. During Teet	Oil - Bble.	<del></del>	Water - Bbis.			Gas - MCF			
GAS WELL			<u>.l</u>			<del></del>			
		<del></del>	Bbis. Condensets/MACF Gravity of Condensets						
Actual Prod. Test-MCF/D	Length of Teet		Bois. Cond	meete/MMC?	,	Caravity of	-cuceneare	••	



IV. COMPLETION DATA