

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

P.O. BOX 1980

SUBMIT IN TRIPLIC.
HOBBS, NEW MEXICO
(Indicate State and County on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

33640 DESIGNATION AND SERIAL NO.

8910084910 -NMLCO67164

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

OIL ☐ WELL ☐ GAS ☐ WELL ☐ OTHER ☒ INJECTION

2. NAME OF OPERATOR

OXY USA INC.

8. FARM OR LEASE NAME

W. DOLLARHIDE QN SD UT

3. ADDRESS OF OPERATOR

P.O. BOX 50250 MIDLAND, TX 79710

9. WELL NO.

61

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *

See also space 17 below.)

At surface

2310 FSL 990 FWL NW-SW

10. FIELD AND POOL, OR WILDCAT

DOLLARHIDE QUEEN

11. SEC. T., R., M. OR BLK AND
SURVEY OR AREA

SEC 5 T25S R38E

14. PERMIT NO.

300251236400S01

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3120

12. COUNTY OR PARISH

LEA

13. STATE

NM

18.

Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 3745' OH - 3430' - 3745' CIBP - 3325'

OXY USA INC. REQUESTS TO TEMPORARILY ABANDON THIS WELL FOR FUTURE CONVERSION TO WATER INJECTION.

1) NOTIFIED BLM OF CASING INTEGRITY TEST 24hrs IN ADVANCE.

2) RU PUMP TRUCK, CIRCULATE WELL W/ TREATED WATER, PRESSURE TEST CASING TO 500# FOR 30 MIN.

RECEIVED
OCT 21 11 40 AM '94
CARRASQUILLA
AREA

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

REGULATORY ANALYST

DATE

10/19/94

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) JOE G. LARA

TITLE

PETROLEUM ENGINEER

DATE

11/15/94

CONDITIONS OF APPROVAL, IF ANY:

See attached.

*See Instructions on Reverse Side

(Rev. 5/23/94)

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval,
2. Attaches a clear copy or the original of the pressure test chart,
3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.