## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

## REQUEST FOR ALLOWABLE AND

I. AUTHORIZATION TO TRA	AND USPORT OIL AND NATURAL GAS		
Sirgo-Collier, Inc.			
P.O. Box 3531, Midland, Texas, 79 Resson(s) for filing (Check proper box)	7702		
New Well Change in Transporter of:	Other (Please explain)		
Recompletion  Cti  Casinghead Gas	Change Of Operator from Point Petroleum Corp. to Sirgo-Collier, Inc. 4/1/87.		
	. P.O. Box 3805, Midland, Tx. 79702		
II. DESCRIPTION OF WELL AND LEASE  Lease Name W. Dollarhide   Well No.   Pool Name, Including			
10000 C 1 II . 164 1	Legge No.		
Location Dollarhi	de Queen State, Federal or Fee Fed LC-057184		
Unit Letter L : 2310 Feet From The South L	Ine and 990 Feet From The West		
Line of Section 5 Township 25S Range	38E , NMPM,		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil (X) or Condengue	Lea County  Lea County		
Texas-NM Pipline Co. (0055-1828)	Address (Give address to which approved copy of this form is to be sent!		
Name of Authorized Transporter of Casinghead Gas A or Dry Cas Ca	P.O. Box 2528, Hobbs, NM, 88240		
None	Address (Give address to which approved copy of this form is to be sent)		
	Is gas actually connected? When E NO		
If this production is commingled with that from any other lease or pool,	give commingling order number:		
NOTE: Complete Parts IV and V on reverse side if necessary.			
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief	APPROVED		
my knowledge and belief.	BYOrig. Signed by		
	Paul Kautz Geologist		
Juan Mill	This form is to be filed in compliance with RULE 1104.		
Brian M. Sirgo, Agent	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(τω <sub>ε</sub> ) April 20, 1987	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Date)	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, of transporter, dr other such change of condition.		

completed wells.

Peta Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		·	
	i	i	
OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gt	
OIL WELL Date First New Oil Run To Tanks	2010 10- 1111	tepen or be jor just be mean,	
OIL WELL Date First New Oil Run To Tanks Longth of Tost	Date of Toot	Producing Method (Flow, pump, gr	se lift, etc.)
OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test	Date of Teet Tubing Pressure	Producing Method (Flow, pump, gi Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Longth of Tost Actual Prod. During Tost GAS WELL	Date of Teet Tubing Pressure	Producing Method (Flow, pump, gi Casing Pressure	Choke Size
7. TEST DATA AND REQUEST OIL WELL Dete First New Oil Run To Tanks Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Teet Tubing Pressure Oil - Shis.	Producing Method (Flow, pump, go Casing Pressure Water-Bhis.	Choke Size  Gas-MCF

TOBBS OFFICE

IV. COMPLETION DATA