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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.
1-CM, FOREMAN
1-BH, FIELD CLK
1-CP, CLK
1-FILE

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-9312

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO PERFORM FIELD BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PURPOSES.

DIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Jetty Oil Company

Address of Operator

P. O. Box 730, Hobbs, NM 88240

Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E N.M.P.M.

7. Unit Agreement Name

8. Name of Lease Name

Mexico L

9. Well No.

1

10. Field and Pool, or Wildcat

Dollarhide Fusselman

11. Elevation (Show whether DF, RT, CR, etc.)

3170' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

WELL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Recement casing, acidize, and install submersible pump ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-1-79 Rigged up Clarke Well Service. Pulled rods and pump. Installed BOP and pulled tbq.
- 5-3-79 Ran Howco RTTS pkr. and retrievable bridge plug. Set RBP at 5984' and pkr. at 5980'. Tested RBP to 1000#. O.K. Tested 5 1/2" csg. to 1000# O.K. Moved pkr. to 5887' and spotted 2 sxs of sand on RBP. POH with tbq. & pkr.
- 5-4-79 McCullough ran Cement Bond Log 6000' to 2600' (top of cement at 3040') and perforated 2 holes at 3010'. Ran and set RTTS pkr. at 2754'.
- 5-5-79 Howco cemented behind 5 1/2" with 400 sxs Lite Wate with 1/4# flocel/sx, 18% salt, and 2% CaCl followed by 200 sxs Class "C" Cement with 3# CaCl, and 18% salt. Displaced cement to 2900' and circulated 120 sxs.
- 5-7-79 Unset RTTS pkr. Drilled cement 2885-3010'. Tested 5 1/2" to 1000# for 30 min. Tagged sand at 5969' (15' of fill). Washed sand off RBP.
- 5-8-79 Ran retrieving tool and latched onto RBP. POH. Ran Baker Model "R" double grip pkr. and set at 8399'. Runco acidized Fusselman perfs. 8494-8540' with 3000 gals. 15% NE HCl acid using 30 ball sealers. Saw no ball action.
- 5-9-79 Ran ODI RB-5 submersible pump, 272 jts. (8350.53') 2 7/8" tbq. Set bottom of motor at 8425', pump suction 8404-06' and placed well back on producing from Fusselman perfs. 8494-8540'.

I hereby certify the above is true and complete to the best of my knowledge and belief.

CONTINUED

SIGNED Jerry Barton TITLE Area Superintendent DATE May 24, 1979

ORIG. SIGNED BY Jerry Barton

APPROVED BY Jerry Barton TITLE Dist 1

CONDITIONS OF APPROVAL, IF ANY

DATE MAY 25 1979

5-22-79 Pumped ODI 24 hrs., made 130 BO, 335 BW, & 24 MCFG.

RECEIVED
MAY 25 1979
OIL CONSERVATION COMM.
HOBBS, N. M.