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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9312

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name -----
8. Farm or Lease Name Mexico "L"
9. Well No. 1
10. Field and Pool, or Wildcat Dollarhide Fusselman

2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701

4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>25S</u> RGE. <u>38E</u> NMPM
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12. County Lea
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15. Date Spudded Plugging Back 12-10-73	16. Date T.D. Reached PBTB 1-16-74	17. Date Compl. (Ready to Prod.) 1-17-74	18. Elevations (DF, RKB, RT, GR, etc.) 3170' DF	19. Elev. Casinghead -----
20. Total Depth 10360'	21. Plug Back T.D. 8549'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0-10360'	Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name 8494-8510' Fusselman
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25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run No logs run during workover
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27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	304'	18"	300 Sacks	None
9-5/8"	36# & 40#	3250'	12-1/4"	2100 Sacks	None
5-1/2"	17# & 20#	10360'	7-7/8"	1613 Sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	7944	None

31. Perforation Record (Interval, size and number) 8494-8496', 8502-8510' two .44" shots per foot (open) 8590-8597', 8603-8605', 8607-8610', 8612-8620', 8638-8642', and 8653-8657' two .44" shots per foot, (sealed off with bridge plug at 8549')	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8494-8657' AMOUNT AND KIND MATERIAL USED 5000 gallons 15% NE Acid, 130 ball sealers, 5 stages.
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33. PRODUCTION							
Date First Production 1-17-74		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping 2-1/2" X 1-1/2" X 22"				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-25-74	Hours Tested 24	Choke Size --	Prod'n. For Test Period Oil - Bbl. 27 Gas - MCF 3.1 Water - Bbl. 0	Oil - Bbl. 27	Gas - MCF 3.1	Water - Bbl. 0	Gas - Oil Ratio 115
Flow Tubing Press. -----	Casing Pressure --	Calculated 24-Hour Rate -----	Oil - Bbl. 27	Gas - MCF 3.1	Water - Bbl. 0	Oil Gravity - API (Corr.) 40.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By -----
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35. List of Attachments None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Leland Franz	TITLE District Production Manager DATE 1-30-74

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1155	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2629	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	7495	T. Menefee
T. Queen	3595	T. Silurian	7709	T. Point Lookout
T. Grayburg		T. Montoya	8815	T. Mancos
T. San Andres	3993	T. Simpson	9130	T. Gallup
T. Glorieta	5128	T. McKee	9500	T. Base Greenhorn
T. Paddock		T. Ellenburger	10012	T. Dakota
T. Blinebry		T. Gr. Wash		T. Morrison
T. Tubb		T. Granite		T. Todilto
T. Drinkard	6343	T. Delaware Sand		T. Entrada
T. Abo		T. Bone Springs		T. Wingate
T. Wolfcamp		T. Fusselman	8475	T. Chinle
T. Penn.		T.		T. Permian
T. Cisco (Bough C)		T.		T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation