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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9312
7. Unit Agreement Name -----
8. Farm or Lease Name Mexico "L"
9. Well No. 1
10. Field and Pool, or Wildcat Dollarhide Fusselman
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3170' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete in Fusselman</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 12-10-73. Pulled rods and tubing.
- Set 5-1/2" cast iron bridge plug at 9000' and capped with 2 sacks of cement to 8980'.
- Perforated 5-1/2" OD casing with two .44" shots per foot: 8494-8496', 8502-8510', 8590-8597', 8603-8605', 8607-8610', 8612-8620', 8638-8642', and 8653-8657'.
- Treated Fusselman perforations 8494-8657' with 5000 gallons of 15% NE acid, 130 ball sealers, 5 stages.
- Recovered load and treating fluid.
- Pump tested Fusselman perforations 8494-8657' 12-19-73 to 1-2-74, averaged 305 barrels of water per day with trace of oil.
- Moved in pulling unit 1-3-74.
- Set 5-1/2" bridge plug at 8629'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow

TITLE Lead Clerk

DATE 1-31-74

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

New Mexico Oil Conservation Commission (Continued)

- 9) Pump tested Fusselman perforations 8494-8620' from 1-3-74 to 1-16-74, averaged 212 barrels water per day with trace of oil.
- 10) Moved in pulling unit 1-16-74.
- 11) Reset 5-1/2" bridge plug at 8549'.
- 12) Ran 259 joints (7934') 2-7/8" OD tubing, set at 7944'. Ran pump and rods.
- 13) Pump tested Fusselman perforations 8494-8510' from 1-17-74 to 1-24-74. Pumped off water.
- 14) Returned well to production 1-25-74, pumping 27 barrels of oil, no water per day, producing from Fusselman perforations 8494-8510'.