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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-9312 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|-------------------------------|--------------------------------|----------------------------------|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> | | 8. Farm or Lease Name | |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | Mexico "L" | |
| 2. Name of Operator | | 9. Well No. | |
| Skelly Oil Company | | 1 | |
| 3. Address of Operator | | 10. Field and Pool, or Wildcat | |
| P. O. Box 1351, Midland, Texas 79701 | | Dollarhide Fusselman | |
| 4. Location of Well | | 12. County | |
| UNIT LETTER A LOCATED -667 FEET FROM THE North LINE | | Lea | |
| AND 660 FEET FROM THE East LINE OF SEC. 5 TWP. 25S RGE. 38E NMPM | | | |
| 19. Proposed Depth | | 19A. Formation | 20. Rotary or C.T. |
| 8970' | | Fusselman | |
| 21. Elevations (Show whether DF, RT, etc.) | 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor | 22. Approx. Date Work will start |
| 3170' DF | Blanket Bond #1253688 | | Immediately |

23. **\$100,000 w/Fed. Ins. Co.**
PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| | | | | | |
| | | | | | |

As authorized by Order No. R-4602, exception to Rule 104 Commission Rules and Regulations to produce two wells from the same proration unit, with production limited to one top unit allowable from one proration unit, we propose to plug back Well No. 1 from the Ellenburger to the Fusselman by performing the following work:

- 1) Move in pulling unit. Pull rods and tubing.
- 2) Set 5-1/2" bridge plug at 9000' and cap with two sacks of cement.
- 3) Perforate 5-1/2" casing with two shots per foot as follows: 8494-8496', 8502-8510', 8590-8597', 8603-8605', 8607-8610', 8612-8620', 8638-8642', and 8653-8657'.
- 4) Set RTTS tool at 8450'.
- 5) Treat Fusselman perforations 8494-8657' with 5000 gallons of 15% NE acid with blocking agents and ball sealers, in 4 stages.
- 6) Pull RTTS tool.
- 7) Swab test well.
- 8) Re-treat if necessary.
- 9) Run tubing and rods.
- 10) Connect to flow line and produce well.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 1-12-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SIGNED) **B. A. Strickling, Jr.** Title **Dist. Operations Supt.** Date **10-8-73**

Signed _____ Title _____ Date _____
(This space for State Use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

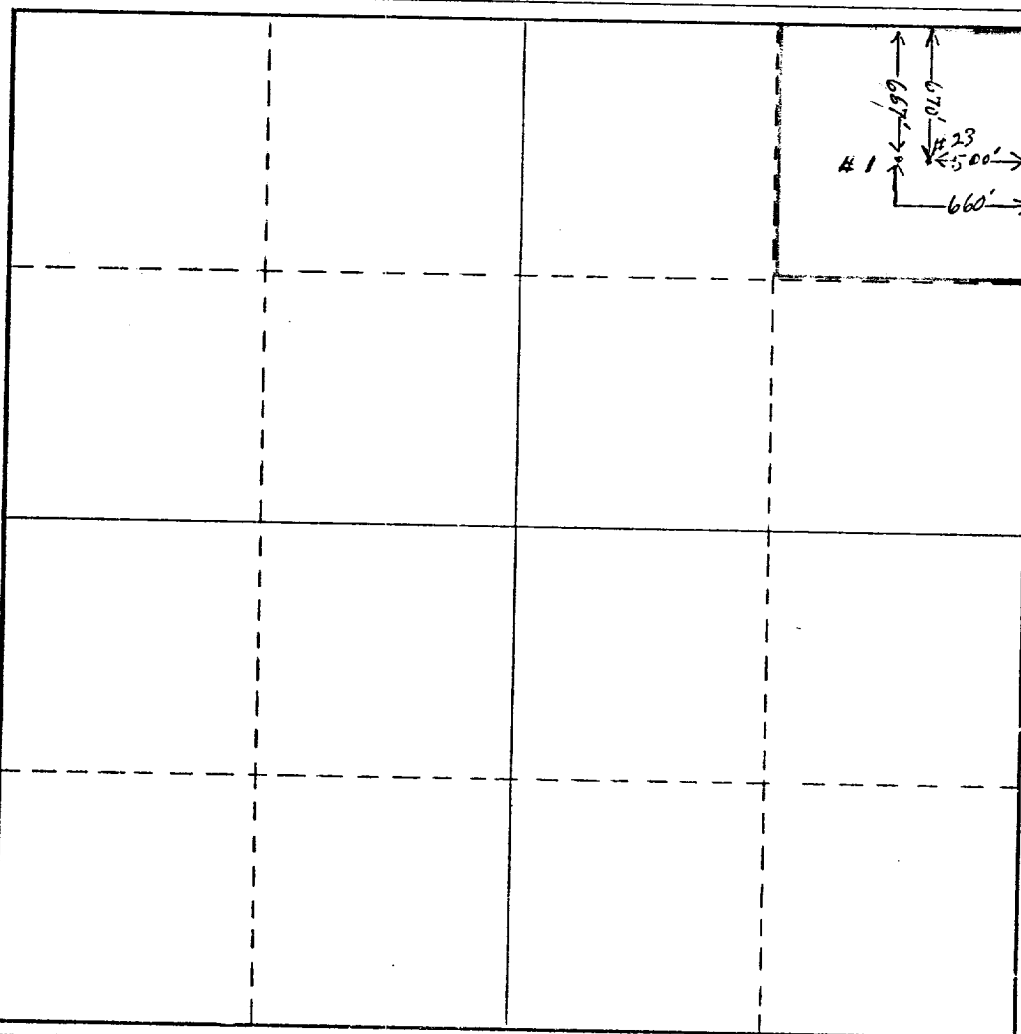
| | | | | | |
|--|---|------------------------|-------------------------------------|----------------------|---------------------------------------|
| Operator Skelly Oil Company | | | Lease Mexico "L" | | Well No. 1 |
| Unit Letter A | Section 5 | Township 25S | Range 38E | County Lea | |
| Actual Footage Location of Well: 667 feet from the North line and 660 feet from the East line | | | | | |
| Ground Level Elev. 3158' | Producing Formation Fusselman | | Pool Dollarhide Fusselman | | Dedicated Acreage: 40 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
D. R. Crow (signed) D. R. Crow

Position
Lead Clerk

Company
Skelly Oil Company

Date
October 8, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

