



SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 8" 12-1/4	13-3/8 9-5/8		300	Halliburton		
7-7/8	5-1/2	<u> </u>	<u>-2100</u> 1613	Halliburton		· · · · · · · · · · · · · · · · · · ·

			~~~~		reon		
			Р	LUGS AND A	DAPTERS		
Heaving	plug—Mate	erial		_Length		Depth S	et
	-		ECORD OF SH				
SIZE	SHELL U	JSED CH	XPLOSIVE OR EMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mud Ac	id (Dowell)	- 500 gals.	11-27-51	10260-10290	
Results of	-						
		nitial p	roduction af	ter treatm	ent 422 BC	OPD.	
			RECORD OF	DRILL-STEM	AND SPECIAI	( TESTS	
(# Juil)							
I drill-ste	em or other	special te	sts or deviation	surveys were	made, submit i	report on separate	sheet and attach hereto.
				TOOLS US	SET)		
	•						
Rotary too	ols were use	d from	<b>O</b> feet	to10360	feet, and	from	feet tofeet.
Cable tool	s were used	i from	feet	to	feet, and	from	_feet tofeet.
							1eet to1eet.
				PRODUCT	ION		
Put to pro	ducing No.	vanber	28,	,19_5]			
					rels of fluid of	which <b>300</b>	% was oil;%
mulsion		07 mater		<b>.</b>		winten	% was oil;%
muision,_		% water	; and	% sediment.	Gravity, Be	40.1° API	
f gas well	l, cu. ft. per	24 hours_		Gal	lons gasoline p	per 1,000 cu. ft. of	f gas
				EMPLOYE	TRS		
•					111)		
4.	R. Mode	rick		_, Driller		G. W. Jones	, Driller
<b>D.</b>	R. Duff	ield		_, Driller			, Driller
	•		FORMATIO	N RECORD (	ON OTHER S	SIDE	
hereby s	wear or aff	firm that t		given herewith	is a complet		ord of the well and all
VOIA GOME	01 10 50 14	as can be	determined from	a available rec	ords.		
ubscribed	and sworn	to hefore	me this 3/	A			
		to belore			Hobbs Fla	New Mexico f	December 31, 1951
ay of	Leep	ember	/	NS/ N	ame		Mare
ay UI		11 1					
	10K	In Li	K	P	osition]	Dist. Supt.	
	-4-12-12-12	w var	Notary Pub	lic R	epresenting _	N-11-011 0	
		111		11-5	-	werry our de	fipany or Operator.
ly Commi	ssion expire	es	<u>op 11 - 17</u>	J/ A	ddress		

Box 38 - Hobbs, N.M.

## FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
	<b>0F</b>	05	Caliche & Sand
0	95	95	
95	1157	1062	Red Rock
1157	1260	103	Anhydrite
1260	1407	147	Salt Anhuminite & Shelle
1407	1590	183	Salt, Anhydrite & Shells
1590	1760	170	Ankydrite & Shells
1760	1873	113	Anhydrite Anhydrite
1873	2062	189	Anhydrite & Salt
2062	2207	145	Salt Anhydrite & Salt
2207	2623	416 40	Anhydrite & Sale
2623	2663		Anhydrite & Salt
2663	2697	34	Anhydrite & Shale
2697	2736	39 64	Anhydrite & Duale Anhydrite
2736	2800	69	Anhydrite & Shale
2800	2869	91 91	Anhydrite & Salt
2869	2960	27	Anhydrite, Salt & Gypsum
2960	298 <b>7</b>	263	Anhydrite & Gypsum
2987	3250	1336	Lime
3250	458 <b>6</b> 1715	159	Lime & Shale
4586	47 <b>45</b> 78 <b>18</b>	3073	
4745 7818	7857	39	Line & Shale
7818	7882	25	Line
7657 7882	8482	600	Lime & Shale
8482	8493	n	Line
8493	8665	172	Line & Shale
8 <b>66</b> 5	8735	70	Lime
8735	8810	75	Lime & Shale
8810	8820	ió	Lime
8820	8862	42	Lime & Chert
8862	9186	324	Lime
9186	9210	24	Lime & Shale
9210	9248	38	Line
9248	9409	161	Lime & Shale
9409	9444	35	Shale
9444	10079	635	Line & Shale
10079	10090	11	Line
10090	10125	35	Lime & Shale
10125	10241	116	Lime
10241	10245	4	Sand, Lime & Chert
10245	10250	5	Sand & Lime
10250	10270	20	Lime & Chert
10270	10279	9	Line & Sand
10279	10297	18	Line Line & Shale
10297	10304	7	Line & Shale Dolomite & Chert
10304	10360	56	POTOHITE & ALALE
TOTAL De	th - 10360*		
			Fermation Tep (Schlumberger)
			Queen 3587
			San Andres 3994
			Glorietta 5131
			Devonian 7497
			Kontoya 8788
		- 14 A	Simpson 91.30
			McKee 9508
			Ellenburger 10007

