

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12366
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B - 9312
7. Lease Name or Unit Agreement Name MEXICO L
8. Well No. 2
9. Pool name or Wildcat DOLLARDIDE DEVONIAN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3169' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line Section 5 Township 25-S Range 38-E NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3169' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Inform NMOCD 24 hours prior to commencement of plugging.
- 2) MIRU. Install BOP and rig up work string.
- 3) By wireline, run CBL and find top of cement. Shoot two squeeze holes above TOC and POH.
- 4) GIH and tag retainer at 3609'. Fill hole with salt gel mud; 10# brine-25# gel/ Bbl. Pump 15 sx plug, class 'C' cement, from 3100'-3200' across intermediate casing shoe or set CIBP at 3150' with 35' cement.
- 5) Establish circulation and squeeze annulus with approximately 600 sx class 'C' cement. Close valve on annulus and wait on cement.
- 6) Pump 15 sx from 2650'-2550' across base of salt section. WOC. Tag plug. Pump 15 sx from 1232'-1132' across top of salt section. WOC. Tag plug. Pump 15 sx from 350'-250' across surface casing shoe. Pump 10 sx from 100' to surface.
- 7) POH. Fill casing annulus from surface with 1" tubing if necessary.
- 8) Cut off wellhead and install marker. Clean location and restore surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE PRODUCTION ENGINEER DATE 5-28-92

TYPE OR PRINT NAME ROBERT McNAUGHTON TELEPHONE NO. 397-0428

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY Paul Kautz TITLE Geologist DATE JUN 01 '92

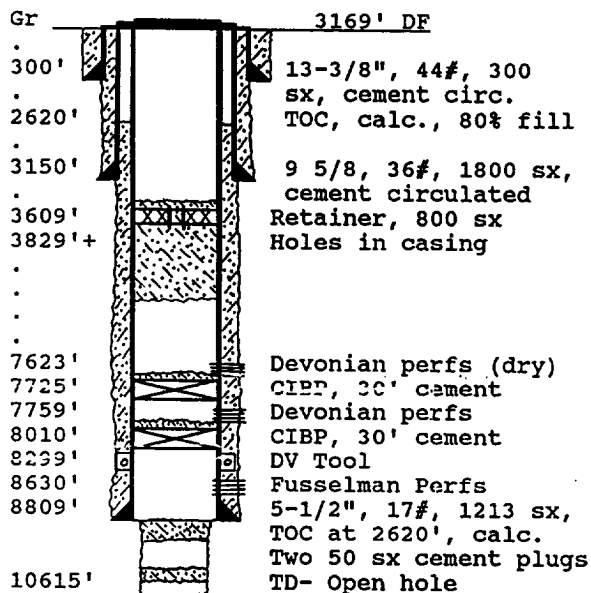
CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

PRODUCING WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc WELL: Mexico L #2
 FOOTAGE LOCATION: 1980 FNL, 660 FEL Sec./Twn/Rng: Unit H, Sec 5, T-25-S, R-38-E
Devonian tested dry on completion, bad casing in Queen. Lea County, New Mexico

SCHEMATIC



Estimated tops:
 Salt 1182'-2528'
 Queen 3640'
 Drinkard 6395'
 Devonian 7625'
 Fusselman 8624'
 Emburger 10578'

TABULAR DATA

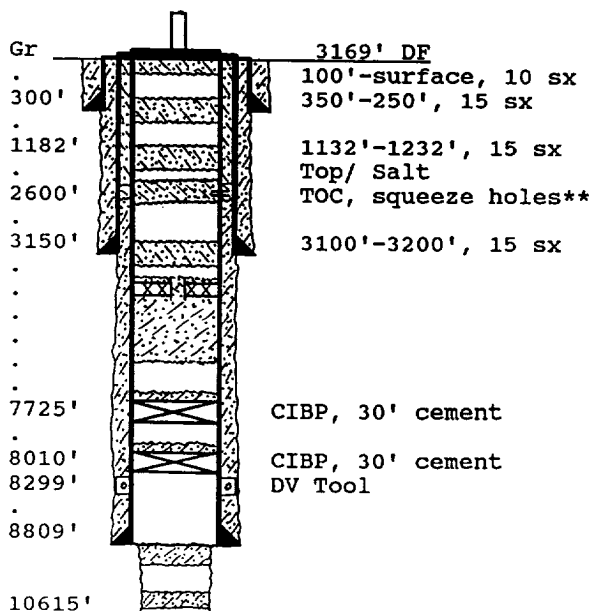
Surface Casing: Set at: 300'
 Size 13-3/8, 44# Cemented with 300 sx.
 TOC surface ' determined by circulated
 Hole Size 18" Comp. Date 3-21-52
Intermediate casing: Set at: 3150'
 Size 9-5/8", 36# Cemented with 1800 sx.
 TOC surface ' determined by circulated
 Hole Size 12-1/4"
Production Casing: Set at: 8809'
 Size 5 1/2, 17# Cemented with 800 sx.
 TOC 2620 ' determined by calculated
 Hole Size 7 7/8, DV tool set at 8299'
Completion Intervals:
7623 ' to 7658 ' Devonian, dry, Perf
7759 ' to 7816 ' Devonian, dry, Perf
8630 ' to 8660 ' Fusselman, dry, Perf
10,586 ' to 10,615 ' Fusselman, dry, OH

Recommended Plug and Abandon Procedure

PO-113
 (3/92)

OPERATOR: Texaco Exploration & Production Inc WELL: Mexico L #2
 FOOTAGE LOCATION: 1980 FNL, 660 FEL Sec./Twn/Rng: Unit H, Sec 5, T-25-S, R-38-E
Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Plugs:
 Size 100'-surface Cemented with 10 sx.
350'-250' 15 sx.
 Class 'C' Cement, 1.32 ft³ / sx
Intermediate Plugs:
 Size 1132'-1232' Cemented with 15 sx.
2550'-2650' 15 sx
3100'-3200' 15 sx
 Class 'C' Cement, 1.32 ft³ / sx
Producing Zone Plugs:
 Size none Cemented with _____ sx.
 Upper Devonian perfs swabbed dry after completion. Deterioration of casing prevents running a retainer or CIBP down to Devonian perfs.

MAY 20 1992