.f FE	NEW MEXICO OIL CONSI	ERVATION COMMISSION	Supersedes Old C-102 and C-103 Effective 1-1-65
	HEW MEXICO OIL CONST	ERVATION COmmission	
FILE	-		5a. Indicate Type of Lease
U.S.G.S.	-		State Fee.
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			
		WELL 6	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			7, Unit Agreement Name
l. OIL GAS WELL WELL	OTHER-		
2. Name of Operator		8. Farm or Lease Name	
Skelly Oil Company		Mexico "L"	
3. Address of Operator			9. Well No.
P. O. Box 1351, Midland, Texas 79701			2
P. U. BOX 1331, M1	diand, lexas /3/or		10. Field and Pool, or Wildcat
.,			
UNIT LETTER	1980 FEET FROM THE North	LINE AND 660 FE	ET FROM DOLLAR DOLLAR
THE East LINE, SEC	TION TOWNSHIP	RANGE	_NMPM: ()
	15. Elevation (Show whether	DE PT CP etc.	12, County
	3169		Lea
Check	Appropriate Box To Indicate N	lature of Notice, Report	or Other Data
NOTICE OF	INTENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
Ħ		COMMENCE DRILLING OPNS.	PLUG AND ASANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	CHANGE FEARS		rom Fusselman formation and
		I DINER LILL DUCK	
OTHER		recomplete:	in the Devonian formation.
17. Describe Proposed or Completed work) SEE RULE 1103.		recomplete :	in the Devonian formation.
17. Describe Proposed or Completed work) SEE RULE 1103. 1) Moved in pulling was 2) Set bridge plug at 3) Perforated 5-1/2" 7778-7786', 7792-74) Treated Devonian material in 3 stages. 5) Swabbed Devonian material Swabbed perfs. for 8) Set cast iron brid 9) Perforated 5-1/2" 7652-7658', total 10) Treated Devonian material Devonian material Swabbed tested Devoload water, and 21	mit 1-28-74. 8010' and capped with 2 OD casing two 0.38" diame 7795', 7798-7802', 7805-78 Perfs. 7759-7816' with 200 Perfs. 7759-7816' for 13 h Perfs. 7759-7816' with 10, 8 hours, recovered trace ge plug @ 7725' and plugg OD casing with two 0.375" 42 shots. Perfs. 7623-7658' with 200 Perfs. 7623-7658' Perfs. 7623-7658' Perfs. 7623-7658'	recomplete: Temporarily ails, and give pertinent dates, is sacks of cement 79: ster shots per foot 808', and 7810-7816 90 gallons of 15% No hours, 8 bbls. oil 1,000 gallons CRA re 2 of oil and 130 bb 8 dback with 2 sack diameter shots per 10 gallons of 15% No 10 hrs., recovered	In the Devonian formation. Abandoned Including estimated date of starting any propose 90-8010'. 7759-7762', 7766-7770', E acid and 55 ball sealers and 78 bbls. load water. tarded acid. 1s. load water. Is of cement 7725-7705'. Is foot 7623-7636', 7646-7648' E acid, 60 ball sealers.
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