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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9312	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Mexico "L"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3169' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Plug back from Fusselman formation and recomplete in the Devonian formation. Temporarily Abandoned <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 1-28-74.
- 2) Set bridge plug at 8010' and capped with 2 sacks of cement 7990-8010'.
- 3) Perforated 5-1/2" OD casing two 0.38" diameter shots per foot 7759-7762', 7766-7770', 7778-7786', 7792-7795', 7798-7802', 7805-7808', and 7810-7816'.
- 4) Treated Devonian perfs. 7759-7816' with 2000 gallons of 15% NE acid and 55 ball sealers in 3 stages.
- 5) Swabbed Devonian perfs. 7759-7816' for 13 hours, 8 bbls. oil and 78 bbls. load water.
- 6) Treated Devonian perfs. 7759-7816' with 10,000 gallons CRA retarded acid.
- 7) Swabbed perfs. for 8 hours, recovered trace of oil and 130 bbls. load water.
- 8) Set cast iron bridge plug @ 7725' and plugged back with 2 sacks of cement 7725-7705'.
- 9) Perforated 5-1/2" OD casing with two 0.375" diameter shots per foot 7623-7636', 7646-7648', 7652-7658', total 42 shots.
- 10) Treated Devonian perfs. 7623-7658' with 2000 gallons of 15% NE acid, 60 ball sealers.
- 11) Swabbed tested Devonian perfs. 7623-7658' 10 hrs., recovered trace of oil, 107 bbls. load water, and 21 bbls. formation water.
- 12) Pulled tubing and temporarily abandoned well 2-13-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **3-29-74**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: