114       Image: Solution of the second	DISTRIBUTION       NEW MEXICO OIL CONSERVATION COMMISSION       Form C-101         SANTA FE       FILE       SANTA FE       FILE         U.S.G.G.       CAND OFFICE       SANTA FE       FILE       SANTA FE         I.A.D.OFFICE       OPERATOR       SANTA FE       FILE       SANTA FE         I.A.D.OFFICE       OPERATOR       PLUG BACK       SANTA FE       FILE       SANTA FE         I.A.D.OFFICE       OPERATOR       PLUG BACK       SANTA FE       FILE       SANTA FE       FILE       SANTA FE       FILE       FILE       SANTA FE       FILE       FILE       SANTA FE	DISTRIBUTION							
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114       Image: Solution of the second	File       SA. Different Type of Lease         U.S.G.G.       SA. Different Type of Lease         U.S.G.G.       SA. Different Type of Lease         LAND OFFICE       SA. Different Type of Lease         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       S. Steed Galacters Be-9312         A. Tree of Ware       PLUG BACK       S. Steed Galacters Be-9312         A. Tree of Ware       Steil       DEEPEN       PLUG BACK       S. Steed Galacters Be-9312         A. Tree of Ware       Steil       DEEPEN       PLUG BACK       S. Steed Galacters Be-9312         Address of Cleards       Steil       Deterter       March Steed Galacters       Bernand Company         Address of Cleards       S. One of 1351, Milland, Texas 79701       Deterters       Dellarhide Devont       Dellarhide Devont         C. O. Dox 1351, Milland, Texas 79701       Steed Cleards       S. Steed		NE	W MEXICO OIL CONSE	RVATION COMMISS				
a.d.d.       intervention         AND OFFICE       intervention         and O OFFICE       DELL         and O OFFICE       OFFICE	U.S.G.S.       Image: Control of Pice       Image: Control of Pice       Image: Control of Pice         DPERATOR       Image: Control of Pice       Image: Control of Pice       Image: Control of Pice         DPERATOR       Image: Control of Pice       Image: Control of Pice       Image: Control of	ILE				1	Revised 1-1-65		
AND OFFICE       PERATOR         PERATOR       Image: Construction of the second	AND OFFICE       Image: State of St					[			
#FERATOR       Interview	OPERATOR       B. GONGON FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       D. GONGON FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         A. Type of Work       DRILL       DEEPEN       PLUG BACK         A. Type of Work       Drikt       DEEPEN       PLUG BACK         A. Type of Work       Drikt       DEEPEN       PLUG BACK         A. Type of Work       Drikt       DEEPEN       PLUG BACK         A. Type of Work       Deepen       PLUG BACK       The for one lease Nonce         Matter of Cyclevatic       Deepen       20 Will to.       Deepen         Co. Box 1351, Midland, Texas 79701       Dollarhide Deevonin       21. County         Co. Box 1351, Midland, Texas 79701       Dollarhide Deevonin       21. County         Co. Box 1351, Midland, Texas 79701       Dollarhide Deevonin       21. County         Co. Box 1351, Midland, Texas 79701       Dollarhide Deevonin       21. County         Co. Box 1351, Midland, Texas 79701       Dollarhide Deevonin       21. County         Co. Box 1351, Midland, Texas 79701       Dollarhide Deevonin       21. County         Co. Box 1351, Midland, Texas 79701       Dollarhide Deevonin       21. County         Co. Box 1351, Midland, Texas 79701       Dollarhide Deevonin       21. County         Co. Box 1351, Midland, Texas 79701       Doloa County </td <td></td> <td></td> <td></td> <td></td> <td></td> <td> L</td> <td>]</td>						L	]	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work Typ	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       Deepen         h. Type of Weth       DEEPEN       PLUG BACK       D. Toth Agreement Journ         With L       State       Deepen       PLUG BACK       D. Toth Agreement Journ         With L       State       Deepen       PLUG BACK       D. Toth Agreement Journ         With L       State       Deepen       PLUG BACK       D. Free Note         With L       State       Deepen       PLUG BACK       D. Free Note         With L       State       Deepen       PLUG BACK       D. Free Note         With L       State       Deepen       PLUG BACK       D. Free Note         With L       State       Deepen       PLUG BACK       D. Free Note         Address of Cepatator       20. Boat JSI, Midland, Texas 79701       Deepen       Dellarhide Deepen         Locations of Weil       Unit Letters       134. Free Note       North       Late         1000 000 UNT Letter       East       Deepen       20. Free Note       20. Free Note         3169' DF       Blanket #1253688						5. State Oil & Gas Lease No.		
Type of Weit       DELLL       DEEPEN       PLUG BACK       7. Mol Advectant Huma         Type of Weit       State       DEEPEN       PLUG BACK       7. Mol Advectant Huma         Them of Company       State       Multiple       DEEPEN       PLUG BACK       7. Mol Advectant Huma         Note the Company       State       Multiple       Dellarities       Multiple       The Company         Address of Operator       Interest Type of Weit       Not the Company       Interest Type of Weit       Not the Company         Address of Operator       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit         Company       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit         Company       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit         Company       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit         Company       Interest Type of Weit         Company       Interest Type of Weit       Weit Type of Weit       Interest Type of Weit       Interest Type of Weit       In	In Type of Work       PRIUE       PLUG BACK       7. Unit Aquenament Numae         A Type of Wull       ORILL       OFFICE       PLUG BACK       8. Prim of Learne Nome         Wett       Control       OFFICE       OFFICE       PLUG BACK       8. Prim of Learne Nome         Wett       Control       OFFICE       OFFICE       PLUG BACK       8. Prim of Learne Nome         Marked of Coperator       2. Ortica       Office       Prim of Learne Nome       Marked office         Address of Coperator       2. Ortica       POID       Dollarhide Devonin       North       10. Food and Pool, or Wilde         Control       Office       Prim of Learne Nome       North       Line       10. Food and Pool, or Wilde         Control       Office       State of Coperator       10. Food and Pool, or Wilde       10. Food and Pool, or Wilde         Control       Control       Control       10. Food and Pool, or Wilde       10. Food and Pool, or Wilde         Control       Control       Control       10. Food and Pool, or Wilde       10. Food and Pool, or Wilde         Control       Control       State of Coperator       10. Food and Pool, or Wilde       10. Food and Pool, or Wilde         Control       State of Coperator       State of Coperator       10. Food and Pool, or Wilde	PERATOR					B-9312		
Type of Weit       DELLL       DEEPEN       PLUG BACK       7. Mol Advectant Huma         Type of Weit       State       DEEPEN       PLUG BACK       7. Mol Advectant Huma         Them of Company       State       Multiple       DEEPEN       PLUG BACK       7. Mol Advectant Huma         Note the Company       State       Multiple       Dellarities       Multiple       The Company         Address of Operator       Interest Type of Weit       Not the Company       Interest Type of Weit       Not the Company         Address of Operator       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit         Company       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit         Company       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit         Company       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit       Interest Type of Weit         Company       Interest Type of Weit         Company       Interest Type of Weit       Weit Type of Weit       Interest Type of Weit       Interest Type of Weit       In	Type of Work       PRILL       DEEPEN       PLUG BACK       7. Unit Aprendent Nume         Type of Well       Office       Office       PLUG BACK       8. Prim of Learne Nome         Witt L       Office       Office       Office       Noil No.         Witt L       Office       Office       Office       Noil No.         Address of Cperator       0. Box 1351, Midland, Texas 79701       Dollarhide Devonin       Dollarhide Devonin         Location of Well       On the Company       2       I. Freid and Tool, of Wille         0. Box 1351, Midland, Texas 79701       Dollarhide Devonin       Dollarhide Devonin         Location of Well       On the Control 1980       Free From The North Line       10. Food and Tool, of Will         0. Box 1351, Midland, Texas 79701       Dollarhide Devonin       20. Houry Letters       10. County         Location of Well       On the Control 1980       Free From The East       20. Houry Letters         10. Otogo 000 w/ Feb. Thes. Co       Tree 7382 / PB       Devonian       21. Address of we will and the State S	1001.10				F		$\Pi$	
DRILL       DEEPEN       PLUG BACK       Intermediate and the second	Type of Well       DEEPEN       PLUG BACK       From of Company         Address of Company       Non'time:       Non'time:       Non'time:       Non'time:         Address of Company       2       Non'time:       Non'time:       Non'time:         Address of Company       2       Non'time:       Non'time:       Non'time:         Address of Company       2       Non'time:       Non'time:       Non'time:         . O. Box 1351, Midland, Texas 79701       Dollarhide Demonin       Dollarhide Demonin         Location of Well       UNITIENT:       H       Location 1980       North       Dollarhide Demonin         . O. Box 1351, Midland, Texas 79701       Dilarhide Demonin       Dilarhide Demonin       Dollarhide Demonin         . O. Feet Frace rest       East       Is of or set.       State       Demonin       Dilarhide Demonin         . O. Box 1351, Midland, Texas       JiA. Rind & Datter Frace.       State       Demonin       Dilarhide Demonin         . O. Feet Frace rest       East       Is of or set.       State       Demonin       Dilarhide Demonin         . Dilarhide Demonin       State       Dilarhide Demonin       Dilarhide Demonin       Dilarhide Demonin       Dilarhide Demonin         . Dilarhide Dilarhide Dilarhide Dilarhide Dilarhide Dilarhide Dila		ION FOR PERMIT TO	<u>O DRILL, DEEPEN,</u>	OR PLUG BACK			())	
Three of Well       OFFICE       State C       Well in the state C       State C       The of Lesses Roomes         Norm of Copenside       O. Box 1351, Midland, Texas 79701       Distribution       Distributi	Type of Well       Ave:	Type of work					7. Unit Agreement Name		
State       over an analysis       State Control       Here and Control         Name al Control       State Control       State Control       State Control         Address of Control       State Control       State Control       State Control         Control       Mill Exerct       Base Control       State Control       State Control         Control       Mill Exerct       Base Control       State Control       State Control         Control       Mill Exerct       Base Control       State Control       State Control         Control       Mill Exerct       Base Control       State Control       State Control         Control       Control       Control       State Control       State Control       State Control         State Control       State Control       State Control       State Control       State Control       State Control         State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Control       State Contro       State Contro       State Cont	Outer       State       Other of Lease Nome         Name of Coperator       Maxico "L,"         Name of Coperator       2         Address of Coperator       2         Address of Coperator       2         Address of Coperator       2         Address of Coperator       2         Detection       100. Field and Pool, or Wilder         Detection       100. Field and Pool, or Wilder         or       660       reference       1980       Field and Pool, or Wilder         Control       1980       Field and Pool, or Wilder       100. Field and Pool, or Wilder         Control       660       reference       100. Field and Pool, or Wilder         Control       Control       100. Field and Pool, or Wilder         State       Lacontar       Lacontar       Lacontar         State       Lacontar       Lacontar       Lacontar       Lacontar         State       State       State       Lacontar       Lacontar	DRILL DRILL		DEEPEN	PLU				
Name of Capacities       100 cm       1	Nome of Coperator       200 CO       100 Company         Skelly Off Company       2         Address of Coperator       10. Field and Poor, or Wildow         - O. Box 1351, Midland, Texas 79701       10. Field and Poor, or Wildow         I. Locates       1980       First FROM THE North       10. Field and Poor, or Wildow         co       660       First FROM THE East       110 Company       12. County         1. Locates       1980       First FROM THE North       12. County         1. Locates       1980       First FROM THE North       12. County         1. Locates       1980       First FROM THE North       12. County         1. Locates       1100 (000 v/Feb. Ins. Co.       7982' PB       Devonian         2. Approx. Duty Weeb       110. Filling Contractor       2. Approx. Duty Week will a         3169' DF       Blanket #1253688        Immediately         *       Ytesent       Ytes       Ins. Co.       Immediately         *       100.000 v/Feb. Ins. Co.       Timediately       100.000 Surface         5:12E OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TO       EST. TO         2-1/gm       9-5/8"       300' 300       Surface         7-7/8"       5-1/2"	1	1						
cally 011 Company       2         Addimes of Operator       2         Addimes of Operator       10. Field and Pool, or Wildown         Download Operator       10. Field and Pool, or Wildown         Decorden of Well       Wit Letters       H       Locates       1980         Addimes of Common for East       1900       First Presson for East       1900       First Presson for East         660       first Presson for East       1900       First Presson for East       1900       1900         10. Statistics       10. First Presson for East       1900       First Presson for East       1900       1900         11. Statistics       11. Kind & Status Play, Book       11. Kind & Status Play, Book       11. Kind Welcht Play, Book       12. Counts         11. Statistics       11. Statistics       11. Kind & Status Play, Book       11. Kind Welcht Play, Book       12. Counts       12. Counts         11. Statistics       11. Kind & Status Play, Book       12. Statistics       12. Approx. Date Welcht Play, Book       12. Approx. Date Welcht Play, Book         11. Statistics       11. Statistics       12. Statistics       13. Statistics       13. Statistics       13. Statistics         11. Statistics <td< td=""><td>kelly 011 Company       9. Well No.         Address of Operator       2         . O. Box 1351, Midland, Texas 79701       Dollarhide Devon1         Location of Well       Wit Lettrem       B       LocateD       1980       rect rect non twe       North       Lue       Dollarhide Devon1         00       660       ret recourt to East       Lue or set       5       ret rect non       18. Formation       20. Rotary or Cl         01       19. Perposed Depth       19. Perposed Depth       19. Perposed Depth       18. Formation       20. Rotary or Cl         11. County       19. Perposed Depth       19. Perposed Depth       12. County       12. County         12. County       19. Perposed Depth       19. Perposed Depth       22. Appres. Date Work will a         3169' DF       Blanket #1253688        12. Appres. Date Work will a         3169' DF       S100.000 WFeb. Thes. Co.       Present       18. County         S12E OF HOLE       S12E OF CASING WEIGHT PER FOOT       Sting Depth       SACKS OF CEMENT       Est. TO         2-1/2"       3-3/8"       44.5\$       300'       300       Surface         2-1/2"       9-5/8"       36\$ &amp; 40\$       3150'       1800       Surface         2-1/2"       5-1/2"<!--</td--><td></td><td>OTHER</td><td></td><td>ZONE X</td><td></td><td></td><td></td></td></td<>	kelly 011 Company       9. Well No.         Address of Operator       2         . O. Box 1351, Midland, Texas 79701       Dollarhide Devon1         Location of Well       Wit Lettrem       B       LocateD       1980       rect rect non twe       North       Lue       Dollarhide Devon1         00       660       ret recourt to East       Lue or set       5       ret rect non       18. Formation       20. Rotary or Cl         01       19. Perposed Depth       19. Perposed Depth       19. Perposed Depth       18. Formation       20. Rotary or Cl         11. County       19. Perposed Depth       19. Perposed Depth       12. County       12. County         12. County       19. Perposed Depth       19. Perposed Depth       22. Appres. Date Work will a         3169' DF       Blanket #1253688        12. Appres. Date Work will a         3169' DF       S100.000 WFeb. Thes. Co.       Present       18. County         S12E OF HOLE       S12E OF CASING WEIGHT PER FOOT       Sting Depth       SACKS OF CEMENT       Est. TO         2-1/2"       3-3/8"       44.5\$       300'       300       Surface         2-1/2"       9-5/8"       36\$ & 40\$       3150'       1800       Surface         2-1/2"       5-1/2" </td <td></td> <td>OTHER</td> <td></td> <td>ZONE X</td> <td></td> <td></td> <td></td>		OTHER		ZONE X				
Address of Cuertors O. Box 1351, Midland, Texas 79701 Dollarhide Devonian O. Box 1351, Midland, Texas 79701 Dollarhide Devonian Octave States 1980 First FROM Will WHILE THE BELLEVIEW STATES 1980 First FROM WIL WHILE THE DOLLARHING DEVELOPMENT DATA For sent 12. County Lea County Counter County Co	Address of Operator       1       1       Devention       1								
O. Box 1351, Midland, Texas 79701     D. Flad and Pool, or Wildown Dollar hide Devonian District Stress     Devonian     District Stress     District     Distri     District     District     District     District     District	0. Box 1351, Midland, Texas 79701       D. Proof and Proof, or Mides         Location of Well       Duity Letter       H       Locates       1980       Flett FROM THE       North       List         a       660       rest reson the East       Line of sec.       5       rest.       382       unity       12. County         a       660       rest reson the East       Line of sec.       5       rest.       382       unity       12. County         a       660       rest reson the East       Line of sec.       5       rest.       382       unity       12. County         a       19. Proposed Depth       19. Percendian       20. Rotary of C:       Devonian       20. Rotary of C:         b       19. Proposed Depth       19. Percendian       20. Rotary of C:       Devonian       20. Rotary of C:         a       19. Provide       19. Provide Casing And Centrator       12. Approx. Date Work will a       12. Approx. Date Work will a         3169' DF       Blanket \$1233688        Immediately       20. Rotary of C:         y       \$100,000 y/Feb.       Ins. Co.       Present       Est.       To         size of HOLE       Size of Casing Welcht PER FOOT       Sec TING DEPTH       SacKS OF CEMENT       Est.								
Loomium of Well UNT LETER <u>H</u> LOCATED <u>1980</u> FEET FROM THE NOTEL LINE 660 FEET FROM THE <u>East</u> LINE OF SEC. 5 THE 25S HOTE, <u>38E</u> MORE <u>12. County</u> Least 13. County Least 13. County Least 14. County Least 15. County Least 15. County Least 15. County Least 16. County Least 16. County Least 16. County Least 17. County Least 16. County Least 17. County Least 17. County Least 17. County Least 17. County Least 16. County Least 17. County Least 17. County County Least 17. County County Least 17. County County Least 17. County Lea	Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE NOTTH LINE 6 660 FEET FROM THE <b>East</b> LINE OF SEC. 5 TWP 25S REC. 38E ANALY 12. County Lea 14. Freeeed Daylb 14. Freeeeed Daylb 14. Freeeeed Daylb 14. Fr		dland Tomas 7	0701		1	•		
OWNER OF THE THE INCOMENTATION OF THE THEOR THE NOT THE LINE       NOTE THE LINE OF THE THEOR THE LINE OF THE THEOR THE LINE       NOTE THE LINE OF THE THEOR THE LINE OF THE THEOR THE LINE       NOTE THE LINE OF THE LINE OF THE THEOR THE LINE       NOTE THE LINE OF THE LINE	UNITER       Image: Image						Dollarhide Devonia	<u>n</u>	
10. County       12. County         12. County       12. County         13. County       12. County         14. County       12. County         13. County       12. Proposed Dayth       12. Permetter         3169 <sup>1</sup> DF       21. A kind 5 detues Plue, Hend       21. Detuction       22. Approx. Date Work will start         3169 <sup>1</sup> DF       21. A kind 5 detues Plue, Hend       21. Detuction       22. Approx. Date Work will start         13169 <sup>1</sup> DF       3120 (000 yFeb. Ins. Co.       21. Detuction       22. Approx. Date Work will start         13169 <sup>1</sup> DF       3120 (000 yFeb. Sing Scott       20. Modary of C.F.       21. Approx. Date Work will start         13169 <sup>1</sup> DF       3120 (000 yFeb. Sing Scott       20. Modary of C.F.       21. Approx. Date Work will start         13169 <sup>1</sup> DF       3120 (000 yFeb. Sing Scott       21. Modary of C.F.       21. Approx. Date Work will start         1316 <sup>1</sup> Is presently completed in the Fusselment for starting orgones to recomplete this       11. In the Devonian formation by performing the following work:       Move in pulling unit. Full tubing.         14. Set Iron bridge plug at approximately 8000 <sup>1</sup> and cap with cement to approximately 796       Perforate 5-1/2 <sup>n</sup> casing (Lower Devonian) with two shots per foot 7759-7762 <sup>1</sup> , 778-7786 <sup>1</sup> , 7792-7795 <sup>1</sup> , 778-7786 <sup>1</sup> , 7792-7795 <sup>1</sup> , 778-7786 <sup>1</sup> , 7805-7608 <sup>1</sup> , and 7810-7816 <sup>1</sup> .         15. Testing indicates need for deeper pene	18. Proposed Depth       12. County         12. County       12. County         13. County       12. County         13. County       12. County         13. County       12. County         13. County       13. Proposed Depth         13. County       13. Status Play. Bond         13. County       13. Status Play. Bond         13. Status Play. Note: Status Play. Bond       12. County         13. Status Play. Note: Status Play. Bond       12. County         13. Status Play. Note: Status Play. Bond       12. County         13. Status Play. Note: Status Play. Bond       12. County         13. Status Play. Note: Status Play. Bond       12. County         13. Status Play. Note: Status Play. Bond       12. County         13. Status Play. Note: Status Play. Bond       12. Note: Status Play. Note: Status Play. Bond         13. Status Play. Note: Status Play. Bond       13. Status Play. Note: Status Play. Status Play. Status Play. Status Play. Play. Note: Status Play. Note: Status Play. Note: Status Play. Status Play. Status Play. Play. Note: Status Play. Play. Note: Status Play. Note: Status Play. Note: Status Play. Pla	UNIT LET	TER L(	OCATED 1980	FEET FROM THE NOT		777777777777777777777777777777777777777	117	
10. County       12. County         12. County       12. County         13. County       12. County         14. County       12. County         13. County       12. Proposed Dayth       12. Permetter         3169 <sup>1</sup> DF       21. A kind 5 detues Plue, Hend       21. Detuction       22. Approx. Date Work will start         3169 <sup>1</sup> DF       21. A kind 5 detues Plue, Hend       21. Detuction       22. Approx. Date Work will start         13169 <sup>1</sup> DF       3120 (000 yFeb. Ins. Co.       21. Detuction       22. Approx. Date Work will start         13169 <sup>1</sup> DF       3120 (000 yFeb. Sing Scott       20. Modary of C.F.       21. Approx. Date Work will start         13169 <sup>1</sup> DF       3120 (000 yFeb. Sing Scott       20. Modary of C.F.       21. Approx. Date Work will start         13169 <sup>1</sup> DF       3120 (000 yFeb. Sing Scott       21. Modary of C.F.       21. Approx. Date Work will start         1316 <sup>1</sup> Is presently completed in the Fusselment for starting orgones to recomplete this       11. In the Devonian formation by performing the following work:       Move in pulling unit. Full tubing.         14. Set Iron bridge plug at approximately 8000 <sup>1</sup> and cap with cement to approximately 796       Perforate 5-1/2 <sup>n</sup> casing (Lower Devonian) with two shots per foot 7759-7762 <sup>1</sup> , 778-7786 <sup>1</sup> , 7792-7795 <sup>1</sup> , 778-7786 <sup>1</sup> , 7792-7795 <sup>1</sup> , 778-7786 <sup>1</sup> , 7805-7608 <sup>1</sup> , and 7810-7816 <sup>1</sup> .         15. Testing indicates need for deeper pene	Image: State of the state	660	Past.	F	050	1		///	
13. Proceed Lagent       13. Proceed Lagent       13. Proceeding       20. Protection         13. Construction       13. Proceeding       20. Processing       20. Processing         13. Construction       13. Proceeding       20. Processing       20. Processing         13. Construction       13. Processing       13. Processing       20. Processing         13. Construction       13. Processing       20. Processing       20. Processing         13. Processing       13. Processing       20. Processing       20. Processing         14. Processing       13. Processing       20. Processing       20. Processing         14. Processing       13. Processing       20. Processing       20. Processing         15. Processing       13. Processing       20. Processing       20. Processing         15. Processing       13. Processing       20. Processing       20. Processing         15. Processing       13. Processing       20. Processing       20. Processing       20. Processing         11. Processing	Levaluations (Show whether DF, RL, etc.)       21A. Kind 6 Status Plug. Bend       18. Proposed Depth       19. Proposed Depth       19. Personal       20. Bolary or C:         3169' DF       Blanket #1253688		M THE LABE L	INE OF SEC.	WP. 255 RGE.		Marin Marin	Π,	
13. Proposed Daph       134. Forgeted Daph       134. Forgeted Daph       134. Forgeted Daph       134. Forgeted Daph       20. Fotary or C.T.         3169' DF       Blanket #1253688       218. Drilling Contractor       22. Approx. Data Work will start         SI20 of DOQ w/Feb.       Timediately       218. Drilling Contractor       218. Drilling Contractor       218. Drilling Contractor       218. Drilling Contractor         SI22 OF HOLE       \$120 of CASING WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         -1/g"       9-5/81'''       3100''       300'''       300 Surface         -7/8"       5-1/2"'''       17#       8809'''       1213       2660'' (est.)         is well is presently completed in the Fusselman formation. We propose to recomplete this       11 in the Devonian formation by performing the following work:         ) Move in pulling unit.       Pull tubing.       Set cast iron bridge plug at approximately 8000' and cap with cement to approximately 796', 7792-7795', 7798-7805', and 7810-7816' with 2000 gallons of 15% acid.         ) Swab test.       If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.         ) Swab test.       If testing indicates production is inadequate, set retrievable bridge plug at approximate 7725'.         ) Swab test.       If testing indicates production is inadequate, set retrievable bridge plug at approximate 7725'	11e. Proposed Depth       104. Formation       20. Foldary or CT         3169' DF       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will a         Immediately         Silon, 000 w/Feb. Ins. Co. Present       21B. Drilling Contractor       22. Approx. Date Work will a         Immediately         Silon, 000 w/Feb. Ins. Co. Present       22. Approx. Date Work will a         Silon, 000 w/Feb. Ins. Co. Present       20. Foldary or CT         Immediately         Silon, 000 w/Feb. Ins. Co. Present         Immediately         Silon, 000 w/Feb. Ins. Co. Present         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"         -1/2"						12. County	())	
International follow whether DF, RT, etc.)       Planket #1253688       Present       Devonian         3169' DF       Blanket #1253688       218. Drilling Contractor       22. Approx. Dute Work will start         Immediately         Siloo, QOC w/Feb. Tms. Co. Present **********         Immediately         Siloo, QOC w/Feb. Tms. Co. Present *********         Immediately         Immediately         Immediately         Siloo QOC w/Feb. Tms. Co. Present *********         Immediately         Siloo QOC w/Feb. Tms. Co. Present **********         Immediately         Siloo QOC w/Feb. Tms. Co. Present ************         Immediately         Siloo QOC w/Feb. Tms. Co. Present ***********************         Siloo QOC w/Feb. Tms. Co. Present ************************************	Intervitions (Show whether DF, RT, etc.)       21A. Kind & Stetus Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will a         3169' DF       Blanket #1253688        Immediately         Silon, 000 w/Feb. Ins. Co. Present ********         Sile OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TO         "13-3/8"       44.5\$       300'       300       Surface         -1/2"       9-5/8"       36\$ & 40\$       3150'       1800       Surface         -7/8"       5-1/2"       17\$       8809'       1213       2660' (est         is well is presently completed in the Fusselman formation. We propose to recomplete thi         11 the Devonian formation by performing the following work:         Move in pulling unit. Pull tubing.       Set cast iron bridge plug at approximately 8000' and cap with cement to approximately         Perforate 5-1/2"       casing (Lower Devonian) with two shots per foot 7759-7762', 7778-778         7792-7795', 7798-7802', 7805-7808', and 7810-7816'.       Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid.         Swab test.         If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.         Swab test.         If testing i	<i>HHHHHH</i> H	<i>44444444</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>\\\\\\\\\\\\</i>	HHHH	Lea	$\overline{7}$	
Interview       Page       Devonian         3169' DF       21A. Kind & Status Plug. Ecod       21E. Drilling Contractor       22. Approx. Date Work will start         3169' DF       Blanket #1253688	IntervalueJet A kind & Status Plug. Bond3169' DFBlanket #1253688218. brilling Contractor218. Def ContractorSize of HoleSize of CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TO"13-3/8"44.5#300'300'300'Size of HoleSize of CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TO"13-3/8"44.5#300'300'300'Size of HoleSize of CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TO"13-3/8"44.5#300'300'300'Size of HoleSize of CASING AND CEMENT PROGRAM"13-3/8"44.5#300'300'300'Size of CASING AND CEMENT PROGRAM"13-3/8"44.5#300'300'300'300'Size of CASING AND CEMENT PROGRAM"13-3/8"44.5#300'12132660' <th colspan<="" td=""><td></td><td></td><td></td><td></td><td>/////////</td><td>777777777777777777777777777777777777777</td><td>M</td></th>	<td></td> <td></td> <td></td> <td></td> <td>/////////</td> <td>777777777777777777777777777777777777777</td> <td>M</td>					/////////	777777777777777777777777777777777777777	M
Investigation       Present       Present       Present         3169' DF       21A. Kind & Status Play, Bond 21B. Diffing Contractor       22. Approx. Dute Work will start         3169' DF       \$100,000 w/Feb. Ins. Co.       12mmediately         \$100,000 w/Feb. Ins. Co.       Fresent       Immediately         \$100,000 w/Feb. Ins. Co.       Immediately       22. Approx. Dute Work will start         \$12E OF HOLE       Size OF CASING Weight PER FOOT       SetTING DEPTH SACKS OF CEMENT EST. TOP         ""       13-3/8"       44.5#       300'       300       Surface         -7/8"       9-5/8"       368 & 408       3150'       1800       Surface         -7/8"       5-1/2"       17#       8809'       1213       2660' (est.)         is well is presently completed in the Fusselman formation. We propose to recomplete this       11       11 in the Devonian formation by performing the following work:       Nove in pulling unit. Full tubing.         Set cast iron bridge plug at approximately 8000' and cap with cement to approximately 796       Perforate 5-1/2" casing (Lower Devonian) 759-7806', and 7810-7836'.         Treat Lower Devonian perforations 7759-7806' with 2000 gallons of 15% acid.       Sweb test.       15% acid.         Sweb test.       If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.       Sw	IntervaluesIntervaluesIntervaluesIntervalues3169' DFBlanket #1253688218. Drilling Contractor22. Approx. Date Work will a ImmediatelySilon, 000 w/Feb. Ins. Co. Present ********Sile OF HOLESIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TO 300 Surface***********************************	<i>HHHHHH</i> HH	<i>HHHHHH</i>	<i>4111111111111111111111111111111111111</i>	C Promond Death			$\Pi$	
11.1. Status Pilos. Bond 21B. Drilling Contractor       22. Approx. Date Work will start         31.69' DF       Blanket \$1253688	21A. Kind & Status Plug. Bond21B. Drilling Contractor22. Approx. Date Work will s3169' DF21A. Kind & Status Plug. Bond21B. Drilling Contractor22. Approx. Date Work will sState of DSState of PDS21A. Kind & Status Plug. Bond21B. Drilling Contractor22. Approx. Date Work will sState of DSState of PDS21A. Kind & Status Plug. Bond21B. Drilling Contractor22. Approx. Date Work will sState of DSState of PDS22. Approx. Date Work will sImmediatelyState of PDSState of PDS22. Approx. Date Work will sState of PDSState of CASING WEIGEN PDSState of PDS <td>//////////////////////////////////////</td> <td></td> <td></td> <td></td> <td>19A. Formation</td> <td>20. Rotary or C.T.</td> <td></td>	//////////////////////////////////////				19A. Formation	20. Rotary or C.T.		
3169' DF       Blanket #1253688	3169' DF       Blanket #1253688        Immediate         \$100,000 w/Feb. Ins. Present       Co. Present       Immediately         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TO 13-3/8"       44.5f         300       Surface        //8"       9-5/8"       36f & 40f       3150'       1800       Surface        //8"       5-1/2"       17f       8809'       1213       2660' (est         dis well is presently completed in the Fusselman formation. We propose to recomplete thi       11 in the Devonian formation by performing the following work:         Move in pulling unit. Pull tubing.       Set cast iron bridge plug at approximately 8000' and cap with cement to approximately         Perforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 7778-778         7792-7795', 7798-7802', 7805-7808', and 7810-7816'.         Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid.         Swab test.         1 If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.         Swab test.         1 If testing indicates production is inadequate, set retrievable bridge plug at approxi         7725'.         Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-764 and 7652-7658'.	Elevations (Show whether L	$F, RT, etc.$ $21 \Delta$ Fin	d & Status Plug Post			<u> </u>		
Silon,000 w/Feb. Ins. Co.         Present         Present         Size of ASING AND CEMENT PROGRAM         Size of ASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         Immediate Size of CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         Immediate Size of CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         Immediate Size of CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         Immediate Size of CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         Immediate Size of CASING AND CEMENT PROGRAM         Sufficient In the Susselman formation. We propose to recomplete this         In the Devonian formation by performing the following work:         Move in pulling unit. Pull tubing.       Set cast iron bridge plug at approximately 8000' and cap with cement to approximately 796         Perforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 7778-7786', 7792-7795', 7798-7802', 7805-7803', and 7810-7816'.         Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid.         Swab test.         If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.         Swab test.         If testing indicates production is inadequate, set retriev	Side, 000 w/Feb. Ins. Co. Present Torrest CASING AND CEMENT PROGRAMSIZE OF HOLESIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST. TO13-3/8"44.5f300'300Surface-7/8"9-5/8"36f & 40f3150'1800Surface-7/8"5-1/2"17f8809'12132660' (estdis well is presently completed in the Fusselman formation. We propose to recomplete thi11 in the Devonian formation by performing the following work:Move in pulling unit.Pull tubing.Set cast iron bridge plug at approximately 8000' and cap with cement to approximatelyPerforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 7778-7787792-7795', 7798-7802', 7805-7808', and 7810-7816'.Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid.Swab test.If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.Swab test.If testing indicates production is inadequate, set ratrievable bridge plug at approxi7725'.Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-764BOVE SPACE DESCRIBE PROPORED PROGRAM PERSON AND PERSON				(18. Drilling Contracto:	r		ırt	
SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         13-3/8"       44.5#       300'       300       Surface         -1/8"       9-5/8"       36# & 40#       3150'       1800       Surface         -7/8"       5-1/2"       17#       8809'       1213       2660' (est.)         is well is presently completed in the Fusselman formation. We propose to recomplete this       11       in the Devonian formation by performing the following work:         Move in pulling unit. Pull tubing.       Set cast iron bridge plug at approximately 8000' and cap with cement to approximately 796         Perforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 778-7786', 7792-7795', 7798-7802', 7805-7808', and 7810-7816'.       Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid.         Swab test.       If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.         Swab test.       If testing indicates production is inadequate, set retrievable bridge plug at approximate 7725'.         Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-7648', and 7652-7658'.         BOVE BACE DESCHEE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODuctive ZOME AND PROPOSED NEW PRODUCTIVE ZO	SIZE OF HOLESIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST. TO"13-3/8"44.5#300'300Surface-1/2"9-5/8"36# & 40#3150'1800Surface-7/8"5-1/2"17#8809'12132660' (estadd well is presently completed in the Fusselman formation. We propose to recomplete this11 in the Devonian formation by performing the following work:2660' (estMove in pulling unit.Pull tubing.Set cast iron bridge plug at approximately 8000' and cap with cement to approximately900' and cap with cement to approximatelyPerforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 7778-7787792-7795', 7798-7802', 7805-7808', and 7810-7816'.Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid.Swab test.) If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.) Swab test.If testing indicates production is inadequate, set retrievable bridge plug at approxi 7725'.) Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-764 and 7652-7658'.					·····	immediately		
SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         13-3/8"       44.5#       300'       300       Surface         -1/8"       9-5/8"       36# & 40#       3150'       1800       Surface         -7/8"       5-1/2"       17#       8809'       1213       2660' (est.)         is well is presently completed in the Fusselman formation. We propose to recomplete this       11       in the Devonian formation by performing the following work:         Move in pulling unit. Pull tubing.       Set cast iron bridge plug at approximately 8000' and cap with cement to approximately 796         Perforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 778-7786', 7792-7795', 7798-7802', 7805-7808', and 7810-7816'.       Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid.         Swab test.       If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.         Swab test.       If testing indicates production is inadequate, set retrievable bridge plug at approximate 7725'.         Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-7648', and 7652-7658'.         BOVE BACE DESCHEE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODuctive ZOME AND PROPOSED NEW PRODUCTIVE ZO	SIZE OF HOLESIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST. TO"13-3/8"44.5#300'300Surface-1/2"9-5/8"36# & 40#3150'1800Surface-7/8"5-1/2"17#8809'12132660' (estadd well is presently completed in the Fusselman formation. We propose to recomplete this11 in the Devonian formation by performing the following work:2660' (estMove in pulling unit.Pull tubing.Set cast iron bridge plug at approximately 8000' and cap with cement to approximately900' and cap with cement to approximatelyPerforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 7778-7787792-7795', 7798-7802', 7805-7808', and 7810-7816'.Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid.Swab test.) If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.) Swab test.If testing indicates production is inadequate, set retrievable bridge plug at approxi 7725'.) Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-764 and 7652-7658'.		Present	THE CASING AND	CEMENT PROGRAM				
13-3/8"       44.5%       300'       300'       SURSOF CEMENT       EST. TOP         -1/2"       9-5/8"       36% & 40%       3150'       1800       Surface         -7/8"       5-1/2"       17%       8809'       1213       2660' (est.)         is well is presently completed in the Fusselman formation. We propose to recomplete this       11 in the Devonian formation by performing the following work:         Move in pulling unit. Pull tubing.       Set cast iron bridge plug at approximately 8000' and cap with cement to approximately 79%         Perforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 7778-7786', 7792-7795', 7798-7802', 7805-7808', and 7810-7816'.         Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid.         Swab test.         If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.         Swab test.         If testing indicates production is inadequate, set ratrievable bridge plug at approximate 7725'.         Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-7648', and 7622-7638'.         BOVE SMACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUE DACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD.         eduction is true and complete to the best of my knowledge and bellef.         eduction of Syme Usey       J. R. Avent       Title       Dist. Admin. Coordinator	3"13-3/8"44.5#300'300Surface2-1/2"9-5/8"36# & 40#3150'1800Surface7-7/8"5-1/2"17#8809'12132660' (estadd set5-1/2"17#8809'12132660' (estadd set5-1/2"17#8809'12132660' (estadd set5-1/2"17#8809'12132660' (estadd set5-1/2"17#8809'12132660' (estadd set5-1/2"17#8809'12132660' (estadd set5-1/2"casing the following work:101010betterbetter10.00' and cap with cement to approximatelybetterPerforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 7778-7787792-7795', 7798-7802', 7805-7808', and 7810-7816'.bTreat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid.bSwab test.c)If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.c)Swab test.c)If testing indicates production is inadequate, set ratrievable bridge plug at approxi7725'.Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-764add 7652-7658'.Sove shots per foot 7623-7636', 7646-764add 7652-7658'.Sove shots per foot 7623-7636', 7646-764	SIZE OF HOLE				L SACKO OF		<u> </u>	
-1/2"       9-5/8"       368 & 40#       3150'       1800       Surface         -7/8"       5-1/2"       17#       8809'       1213       2660' (est.)         is well is presently completed in the Fusselman formation. We propose to recomplete this       11 in the Devonian formation by performing the following work:       Move in pulling unit. Full tubing.         Set cast iron bridge plug at approximately 8000' and cap with cement to approximately 798         Perforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 7778-7786', 7792-7802', 7805', and 7810-7816'.         Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid.         Swab test.         If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.         Swab test.         If testing indicates production is inadequate, set retrievable bridge plug at approximate 7725'.         Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-7648', and 7652-7658'.         Bove SACE DESCHIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUctive IONE AND PROPOSED NEW PRODU	2-1/2"9-5/8"36# & 40#3150'1800Surface7-7/8"5-1/2"17#8809'12132660'(estadd set5-1/2"17#8809'12132660'(estadd set5-1/2"17#8809'12132660'(estadd setformation by performing the following work:1800SurfaceMove in pulling unit. Full tubing.Set cast iron bridge plug at approximately 8000' and cap with cement to approximatelyPerforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 7778-7787792-7795', 7798-7802', 7805-7808', and 7810-7816'Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acidSwab testIf testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acidSwab testIf testing indicates production is inadequate, set retrievable bridge plug at approxi7725'Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-764Swab testSwab testIf testing indicates production is inadequate, set retrievable bridge plug at approxi7725'Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-764Sove shots per foot 7623-7636', 7646-764Sove shots per foot 7623-7636', 7646-764					· · · · · · · · · · · · · · · · · · ·			
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<pre>dis well is presently completed in the Fusselman formation. We propose to recomplete this ll in the Devonian formation by performing the following work: Move in pulling unit. Full tubing. Set cast from bridge plug at approximately 8000' and cap with cement to approximately 796 Perforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 7778-7786', 7792-7795', 7798-7802', 7805-7808', and 7810-7816'. Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid. Swab test. If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid. Swab test. If testing indicates production is inadequate, set retrievable bridge plug at approximate 7725'. Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-7648', and 7652-7658'. Bove 59ACE DESCORDE PROGRAM. IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE PROFEDED NEW PRODUCTIVE PROPOSED NEW PRODUCTIVE PROPOSED NEW PRODUCTIVE PROPOSED NEW PRODUCTIVE PROPOSED NEW PRODUCTIVE PROFENDING THE PROPOSED NEW PRODUCTIVE PROPO</pre>	<ul> <li>All is presently completed in the Fusselman formation. We propose to recomplete this all in the Devonian formation by performing the following work:</li> <li>All in the Devonian formation by performing the following work:</li> <li>Move in pulling unit. Pull tubing.</li> <li>Set cast iron bridge plug at approximately 8000' and cap with cement to approximately Perforate 5-1/2" casing (Lower Devonian) with two shots per foot 7759-7762', 7778-778 7792-7795', 7798-7802', 7805-7808', and 7810-7816'.</li> <li>Treat Lower Devonian perforations 7759-7816' with 2000 gallons of 15% acid.</li> <li>Swab test.</li> <li>If testing indicates need for deeper penetration, treat perforations 7759-7816' with 10,000 gallons of 15% acid.</li> <li>Swab test.</li> <li>If testing indicates production is inadequate, set retrievable bridge plug at approximately 7725'.</li> <li>Perforate 5-1/2" casing (Upper Devonian) with two shots per foot 7623-7636', 7646-764 and 7652-7658'.</li> </ul>	-7/8"					JULIACE		
(This space for Space Use)	eby certify that the information above is true and complete to the best of my knowledge and belief.	TT TH CHE DEAOUTS	au iormation by	in the Fusselman performing the	formation	We propose		-	
		<ul> <li>Move in pullin</li> <li>Move in pullin</li> <li>Set cast iron</li> <li>Perforate 5-1, 7792-7795', 72</li> <li>Treat Lower Desting ind 10,000 gallons</li> <li>Swab test.</li> <li>If testing ind 7725'.</li> <li>Perforate 5-1/ and 7652-7658'</li> <li>BOVE SPACE DESCRIBE P CONE. GIVE BLOWOUT PREVEN</li> </ul>	an formation by ag unit. Pull t bridge plug at /2" casing (Lowe 798-7802', 7805- evonian perforat dicates need for s of 15% acid. dicates producti /2" casing (Uppe ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	in the Fusselman performing the tubing. approximately & er Devonian) wit -7808', and 7810 tions 7759-7816' c deeper penetra ton is inadequat er Devonian) wit	a formation. following wor 3000' and cap th two shots part -7816'. with 2000 gai tion, treat part e, set retrieve h two shots part PLUG BACK, GIVE DATA owledge and belief.	We propose k: with cement er foot 77. llons of 1. erforations vable bridg er foot 762	to recomplete this to recomplete this to approximately 59-7762', 7778-7786 5% acid. 37759-7816' with ge plug at approxim 23-7636', 7646-7648	798	
	DITIONS OF APPROVAL, IF ANY:	Move in pullin Move in pullin Set cast iron Perforate 5-1, 7792-7795', 77 Treat Lower De Swab test. If testing ind 10,000 gallons Swab test. If testing ind 7725'. Perforate 5-1/ and 7652-7658' BOVE SPACE DESCRIBE P CONE. GIVE BLOWOUT PREVEN by certify that the informat	an formation by ng unit. Pull t bridge plug at /2" casing (Lowe 798-7802', 7805- evonian perforat dicates need for s of 15% acid. dicates producti /2" casing (Uppe ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. ion above is true and com J. R. Avent	in the Fusselman performing the tubing. approximately & er Devonian) wit -7808', and 7810 tions 7759-7816' c deeper penetra ton is inadequat er Devonian) wit	a formation. following wor 3000' and cap th two shots part -7816'. with 2000 gai tion, treat part e, set retrieve h two shots part PLUG BACK, GIVE DATA owledge and belief.	We propose k: with cement er foot 77. llons of 1. erforations vable bridg er foot 762	to recomplete this to recomplete this to approximately 59-7762', 7778-7786 5% acid. 37759-7816' with ge plug at approxim 23-7636', 7646-7648	798	

Mexico "L" Well No. 2 Page 2

(10) Treat Upper Devonian perforations 7623-7658' with 2000 gallons of 15% acid.

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- (11) Swab test.
- (12) Run tubing and rods.
- (13) Install pumping equipment.
- (14) Connect to flow line and commence production.

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

	·····	All distances must	be from the oute	r boundaries c	t the Section.		
Operator Skelly (	)il Company		Lease Mexic	co "L"			Well No. 2
Unit Letter H	Section 5	Township 25S	Range	38E	County	ea	
Actual Footage Loca	tion of Well:						
1980		orth line	······	fe	et from the	East	line
Ground Level Elev.	Producing Fo		Fool				Dedicated Acreage:
3159'	Devon			rhide Dev			40 Acres
	an one lease is	ated to the subjec dedicated to the		-			e plat below. ereof (both as to working
dated by co	ommunitization,	unitization, force-p	ooling. etc?				all owners been consoli-
Yes	No If a	inswer is "yes." tyj	pe of consolid	lation			
this form if No allowab forced-pool	necessary.) le will be assign	ned to the well unti	l all interests	have been	consolidat	ed (by comm	ted. (Use reverse side of munitization, unitization, approved by the Commis-
sion.						<u>.</u>	
			   	$\uparrow$			CERTIFICATION
			   				ertify that the information con- ein is true and complete to the
			1				knowledge and belief. ned) D. R. Crow
				1980'		Name	
				6		Position	D. R. Crow
	1						ead Clerk
	Ì			¥	.660 <b>'</b> >	Company S1	celly Oil Company
	I					Date	cerry orr company
						Je	nuary 11, 1974
						shown on t notes of c under my s is true or	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
			       			Date Surveye Registered F and/or Land	rofessional Engineer
0 330 660 '9	00 1320 1650 19	80 2310 2640	2000 1500	1000	<b></b>	Certificate N	io.