## -OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

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E ARE HEI	REBY REC	QUESTING	AN ALLOWAR	LE FOR A	WELL KNOWN	AS:			
Sle	all <del>e</del> (H	1 Co.	Next c	O HIH	Well ?	No	<u>2</u> in_ <b>s</b>	<b>r</b> 1/4_	<u>ne</u> 1/4
Č	mpany	or Operat	or	Lease			-		
ection_ <b>_5</b>	,	T <b>25S</b> ,	R. 38E	,N.M.P	.M. Unnamed		Pool _	Lea	Count
ease inc	licate 1	location:	Elevatio	n <b>3169</b>	Spudded	d <b>10-2</b>	<b>_51</b> Cor	npleted_	3-21-52
	i				15		-		-
			Initial	Producti	on Test: Pur	mp	Flow_	1089	BOPD OR CU.
				Top Oil/Gas Pay <b>8625</b> Top Initial Production Test: Pump					
:	- 44	X							
					Pitot, gauge				• •
1					inches	-, .			
					2"				
			Pressure	s: Tubi	ng <u>50 psi</u>		_ Casing	packe	re 8356
			Gas/0il	Ratio	169		Gravit	<u>.</u>	42.6
					Casing I				
	_	_		8630	0-8660 w/4 s	hots	per ft.		
init lett	er: <b>_</b>		Acid Rec	ord:			Show of	011.Gas	and water
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Size	Feet	Sax			to				
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13-3/8		300		)+c	to		S/		
9-5/8	3150	1800		)ts	to		S/		
				ts	to		S/		
5-1/2	8809	1213					S/		
		1	Natural	Producti	on Test:		Pumpi	ng	Flowin
			Test aft	er acid	or shot:		_ Pumpir	1g	Flowin
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cunc in			tern New Me				Northwes		
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Queen	_	640		enburger					
Graybu									
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Glorie Drieke	_	5170							
Drinka: Tubbs		6040							
		5584	-						
Mac			TV Z			- Tr			

T. Woodford

7515

Date first oil run to tanks or gas to pipe line: 3-24-52
Pipe line taking oil or gas: Texas-New mexico Pipeline Co.
Remarks:
Skelly Oil Co.  Company or Operator
By: Signature  Position: District Supt.
Send communications regarding well to:
Name: Skelly 011 Co.
Address: P.O. Box 38 Hobbs, New Mexico
approved 3-24,1952  OIL CONSERVATION COMMISSION  By: Not yardrough  Title: