

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103  
Revised 10-1-73

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-JA  
1-File 1-BW  
1-Engr Jim 1-Laura Richardson  
1-Foreman CK

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9312	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Mexico L
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat Dollarhide Fusselman
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	T&A <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/5/83 Clean out and perf Fusselman. TD 10,215, PB 8762, 5 1/2" at 10215'. Rig up unit. Ran 4 1/2" lead impression block to 200', stopped. Ran 4" imp. to 3970'. Showed 2 1/2" tbg body looking up.

1/6/83 Ran 126 jts 2 1/2" tbg, 4 5/8" overshot to 3904'. Recovered 9 1/2 of 2 1/2" tbg. Ran overshot to 3910'.

1/7/83 POH w/ tbg and overshot. Rec. 71' of 2 1/2" tbg. Reran tbg w/ 4 5/8" OS to 3993'. TOOH. Recovered 24'-2 1/2" tbg. Ran 4" impression block. Indicated tbg. Reran 4 5/8" OS to 4012'. TOOH. No recovery.

1/8/83 Ran 4 5/8" shoe, 4 1/2" T-dog, 1 jt 4 1/2" WP to 4040'. (Went over fish at 4012'). Pull tools no recovery. Ran 4 1/2" imp block to 4012' (1 3/4 broken box or tbg).

1/10/83 Ran 4 5/8" shoe T-dog, 3 jts washpipe to 4042', recovered 24' of 2 1/2" tbg, 50' rods. Ran 4 5/8" overshot to 4053', no recovery. Ran 4 5/8" shoe T-dog, 3 jts 4 1/2" washpipe 412'.

1/11/83 Ran T-dog & washpipe to 4232', circulate clean, iron sulfide (well started flowing oil & gas). No recovery. Ran lead impression block, showed 7/8" pin, ran overshot, 1 jt washpipe to 4167'.

1/12/83 Pull Kelo socket, recovered 135' 7/8" rods, ran Kelo socket, 1 jt washpipe to 4184', recovered 6" 2 7/8" tbg. Ran Kelo socket, 1 jts washpipe to 4197'. No recovery. (Lost T-dog).  
Cont'd on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE February 22, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Continued 3/1/84

1/13/83 Ran 4 1/2" mag, no recovery, ran 4 5/8" overshot, 1 jt 4 1/2" washpipe to 4198', recover 3' 2 7/8" tbq. Ran 4 3/4" shoe, 3 jts washpipe, drill & wash 4198-4255'.

1/14/83 Mill and wash to 4263', pull washpipe, recovered 54' 2 7/8" tbq. Ran 4 1/2 lead block, showed rod body, ran Kelo socket 2 jts washpipe to 4231'. Pull 16000#, no recovery.

1/15/83 Made 2 trips with Kelo socket to 4260', recovered 9 7/8" rods and 13' of rod (238') and 32' of 3/4" rods. Total recover 1038' and 6' of 2 7/8" tbq.

1/17/83 Ran 4 5/8 overshot to 4270' no recovery. Ran 4 3/4 x 4 5/8 cutrite shoe 35 jts W.P. mill 4270-4362'. Pull tools. No rec.

1/18/83 Ran 4 5/8" J-Dog, 3 jts of washpipe to 4358'. No rec. Ran 4 5/8" overshot 2 jts of washpipe to 4270'. Pull anchor 55,000# did not move. Release overshot. Pull overshot.

1/19/83 Ran overshot, jars & drill collars. Caught fish @ 4270'. Jarred 3/4 hour & it came loose. Drug tbq anchor from 8319-6307'. Tbg parted. Recovered 27' of 2 3/8" tbq. Reran tools & caught fish @ 4235'. Pulled fish to 1238'. Top of anchor @ 5260'. 4022 = total fish.

1/20/83 Top of fish @ 1314, anchor @ 5260'. Jarred 2 hours & pulled into. Rec. 12' of 2 7/8" tbq. Ran overshot, fish @ 4192'. Anchor @ 8202'. Work 30' up hole. Release overshot. Pull 1 std. SDFN. Top of fish @ 4165'. Anchor @ 8172'.

1/24/83 Pull tbq and tools. Ran overshot and caught fish @ 4162'. Ran rod socket and hit tight spot @ 3800; pull overshot and ran tapered mill, tight spots @ 3800-4100'.

1/25/83 Lower mill to top of rods @ 5043'. Pull tapered mill and ran overshot to 4154' and stopped. Ran 2 7/16" tapered mill and dressed out tight spot @ 4154'. Pull mill and 2 1/4" overshot to 4520'.

1/26/83 Ran overshot & caught fish @ 5043'. Recovered 71 3/4" rods, 1775'. Top of rods @ 6818'.

1/27/83 Chemical cut tbq @ 6128'. Pull tbq and recovered 65 jts 1966'.

1/28/83 Ran 4 3/4" tapered mill to 4857'.

1/29/83 Lower 4 3/4" tapered mill to 5197'. Mill @ 5263' and 5332' and fell free. Ran to 5384'. Pull mill and ran 4 5/8" overshot to 5197'.

1/31/83 Ran 4 5/8" overshot, sat down @ 5290', pull overshot. Ran 4 3/4" taper mill 1 drill collar, 4 3/4" jars. Mill 5290-5321', ran to 6068, circ clean. Pull to 5228'.

2/1/83 Ran taper mill to 5384'. TOH. Ran 4 5/8" overshot, caught fish @ 6128; jar loose (2 hours). Pull fish to 4350'.

2/2/83 Pull fish, rec 68 jts 2 7/8" anchor, SN, mud anchor, 41 3/4" rods, pump. Hole free of junk, lay down tools.

2/3/83 Ran Howco 5 1/2" CF bridge plug, set @ 6000'. Ran 5 1/2" RTTS pkr, set @ 5017'. Test below 5000', no leak. Bad csg 3841-4402'. Set pkr @ 3601'.

2/4/83 Howco cmt thru pkr @ 3601 with 255 sxs class "C" with 2% CaCl<sub>2</sub>, max 2500#, min 800#, displace to 3773'.

2/5/83 WOC.

2/6/83 WOC.

2/7/83 Ran 4 3/4" bit tag cement 3724-3987 - hard cement.

2/8/83 Drld cement 3987-4161, started rec casing SD. Had backflow press to 1000#, bled to 550#. TOH w/ bit, bit wore out.

2/9/83 TIH w/ 4 3/4" cut rite mill stabilizer DC's & tbq milled on iron & cement 4161-4175, milled 4175-4200 cement & small shavings 4200-4227 all cement circ out TOH.

2/10/83 FOH with mill. TIH w/ 4 3/4" bit drld 4227-4271'. Fell out. Went to 6000' (CIBP) check backflow 132 BPD. TOH layed down DC's & bit. TIH open ended to 3100'.

2/11/83 TIH open ended to 6000', spotted 2 1/2 bbls class "C" 2% CaCl by Howco on BP. Picked up 35' reversed out. Ran cmt retainer to 3601' squeezed w/ 240 sxs class "C" 2 / 2% CaCl max 2500#, ISIP 2100#, left 8' on top of retainer. Reversed out w/ treated water.

2/12/83 Finish laying down rods, layed down 2 7/8" workstring. RD move

Approval to T&A well was secured from Mr. Joe Ramey, NMOC, 10-183-10.

RECEIVED  
FEB 28 1983  
NOC OFFICE