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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3-NMOCC-HOBBS  
1-R. J. STARRAK-TULSA  
1-A. B. CARY-MIDLAND  
1-ELB, ENGR.  
1-DM, ASST. ENGR.  
1-BH, FIELD CLK  
1-FILE  
1-ARCO

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9312

## SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO BE DONE ON A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH OPERATIONS.

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Getty Oil Company		
Address of Operator P. O. Box 730, Hobbs, NM 88240		
Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPH.		

7. Unit Agreement Name
8. Form of Lease Name
Mexico L
9. Well No.
3
10. Field and Pool, or Wildcat
Dollarhide Fusselman
11. Elevation (Show whether DF, RT, GR, etc.)
3168' DF
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Recover stuck tbq, swage out casing, recement casing, and recomple to Fusselman. <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-8-79 Rigged up pulling unit. Pulled rods and pump.
- 1-9 to 1-23-79 Installed BOP and pulled tubing after Homco cut stuck tbq. with chemical cut at 5272'.
- 1-24-79 Drilled, milled, swaged, and washed to 5306'. Dresser Atlas set CIBP at 8800'. Ran Cement Bond Log 8506-2700' and found top of cement at 3710'.
- 1-25-79 Dresser Atlas dumped 38' cement. Tested casing to 1000# O.K. Perforated 2 holes at 3700'. Ran RTTS. Spotted 250 gals. 15% at 3700'. Set pkr. at 3473'. Broke 700-400#. Circulated out bradenhead.
- 1-26-79 Halliburton cemented with 550 sxs Lite, 1/4# Flo-cel, 18% salt, with 2% CaCl; 200 sxs Class "C" cement, 18% salt with 2% CaCl. Circulated 50 sxs. Displaced to 3575'. WOC.
- 1-29-79 Drilled cement 3580-3800'. Tested to 1000# O.K. Drilled cement 3950' and stringers 3970'. Ran bit to 4060'. Tested with 100#, leak 800# in 15 min. Tested 1500# - bled to 1100# in 13 min.

(CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Les Clements TITLE Area Superintendent DATE June 25, 1979

APPROVED BY Les Clements TITLE Area Superintendent DATE June 28, 1979

CONDITIONS OF APPROVAL, IF ANY Oil & Gas Insp.

7/2/79

1-30-79 Set pkr. at 5162'. Spotted 250 gals. 15% acid at 5294'. Located hole 5100-31'. Set pkr. at 4846'.

1-31-79 Halliburton cemented with 250 sxs Class "C" cement, 1/4# flocel, and 2% CaCl. Displaced to 4875'. WOC.

2-1-79 Drilled cement 4860-6580'. Ran bit to 6775'.

2-7-79 Set pkr. at 5351'. Tested under pkr. to 2500# O.K. Set pkr. at 5101'. Halliburton cemented hole 5300-5310' with 200 sxs Class "C" cement, .8% Halad 3, with 2% CaCl, and 100 sxs Class "C" cement with 3% salt, and 2% CaCl. Displaced to 5208'. WOC.

2-8 &  
2-9-79 Ran 4 3/4" bit. Tagged cement at 5190' and drilled to 5350'. Ran bit to 6505'. Tested to 1000# O.K. Dresser Atlas ran Comp. Neutron Log 8500-7000'.

2-10-79 Dresser Atlas perforated 5 1/2" csg., 1 spf 8298-8308' = 11 holes. Set pkr. at 8120'. Runco treated with 3000 gals. 15% NE acid and 22 ball sealers at 1200#.

2-13-79 Ran 270 jts. 2 3/8" tbg. and set at 8356' and SN at 8317'. Ran 2 1/2 x 1 1/2 x 22' pump.

2-14-79 Ran 85 - 1" rods and put back on production.

2-15-79 Wellhead leaking.

2-16-79 Change out wellhead.

2-23-79 Pulled pump. Ran swab, FL at 7500'.

2-24-79 Pumped 150 sxs 2% KCl down tbg. Ran 2 1/2" x 1 1/4" x 22' pump. Pumping and testing.

5-21-79 Rigged up Clarke Well Service. Pulled rods and pump. NU BOP. Ran Baker Model "R" Db1. Grip pkr. and set at 8190'.

5-23-79 Cardinal and Nowsco acidized perfs. 8298-8308' with 12,000 gals. 35 Quality Foam Acid using 5 ball sealers, 195,000 SCF N<sub>2</sub> in 2 stages; flushed with 50 bbls. 35 Quality Foamed 2% KCl fresh water. Maximum pressure 4100#, minimum pressure 3500#, ISIP 2900#, 15 min. 2650#, Rate 6 BPM.

5-26-79 Ran tubing, pump, and rods. Rigged down pulling unit and moved off. Pumping and testing.

5-29-79 POB 24 hrs. 8 x 144 SPM. 10 BO and 12 BW from Fusselman perforations 8298-8308'.

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JUN 27 1979

WARRS. H. M.