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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG LATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

CAL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Getty Oil Company

Address of Operator

P. O. Box 730, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPAR.

15. Elevation (Show whether DF, RT, GR, etc.)

3168' DF

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9312

7. Unit Agreement Name

8. Form or Lease Name

Mexico L

9. Well No.

3

10. Field and Pool, or Wildcat

Dollarhide Fusselman

12. County

Lea

Check Appropriate Box To Indicate N  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☒ Recover stuck tubing, swage out casing, recement casing, and recomplete to Fusselman.

1-R.J. STARRAK-TULSA

1-A.B. CARY-MIDLAND

1-E. Buttress, ENGINEER

1-C. Kingston, FOREMAN - West Dollarhide Drinkard Unit

1-FILE

1- \_\_\_\_\_, WIO's -LIST ATTACHED

1-BH, FIELD CLERK

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull rods and pump.
3. Install BOP and pull tubing.
4. Jar out stuck tubing.
5. Swage out collapsed casing.
6. Set CIBP at 9000'. Dump 50' of cement on top.
7. Run Cement Bond Log 8500' - surface.
8. Perforate and cement squeeze zones as required.
9. WOC 24 hrs.
10. Drill out cement and test casing to 1000 psi.
11. Run Compensated Neutron Log 8500'-7000'.
12. Selectively perforate upper Fusselman.
13. Acidize with 3000 gallons 15% Acid and ball sealers.
14. Run tubing, rods, and pump and place on production.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Area Superintendent

DATE 8-17-78

Orig. Signed by  
Jerry Sexton

APPROVED BY Dist. 1, Supv.

TITLE

DATE

AUG 21 1978

CONDITIONS OF APPROVAL, IF ANY: