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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 21 12 44 PM '66

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-9312</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Shelly Oil Company</b>	<b>Mexico "L"</b>
3. Address of Operator	9. Well No.
<b>P. O. Box 730 - Hobbs, New Mexico</b>	<b>3</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>"B"</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM	<b>Dollarhide Ellenburger</b>
<b>East</b> <b>5</b> <b>25-S</b> <b>38-E</b>	
THE LINE, SECTION TOWNSHIP RANGE NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3168' DF</b>	<b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perforation and treatment</b>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up completion unit and pulled rods and tubing.
- Perforated 5-1/2" CD casing with 1 shot per foot at the following intervals: 9946.5', 9949', 9958', 9961', 9965', and 9967', a total of 6' and 6 shots.
- Set retrievable bridge plug at 9991' and packer at 9910' and treated perforation intervals 9946.5'-9967' with 1000 gallons of mud acid.
- Pulled packer and reset retrievable bridge plug at 10100'.
- Ran rods and tubing and returned well to producing status.
- Workover performed May 18 through May 23, 1966.
- Well pumped 190 barrels of oil and 155 barrels of water in 24 hours.

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) <b>H. E. Aab</b>	<b>District Superintendent</b>	<b>May 23, 1966</b>
SIGNED	TITLE	DATE
APPROVED BY		
TITLE		
DATE		
CONDITIONS OF APPROVAL, IF ANY:		