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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 18 12 43 PM '66

Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9312</b>	
7. Unit Agreement Name <b>-</b>	
8. Farm or Lease Name <b>Mexico "L"</b>	
9. Well No. <b>3</b>	
10. Field and Pool, or Wildcat <b>Dollarhide Ellenburger</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>	4. Location of Well UNIT LETTER <b>"B"</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>25-S</b> RANGE <b>30-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3168' DF</b>	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Perforate and treat</b> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up pulling unit.
2. Pull rods and tubing.
3. Perforate one shot per interval at the following intervals: 9946-1/2', 9949', 9958', 9961', 9965' and 9967'.
4. Isolate and treat interval 9946-9967' with 1000 gals. Mud Acid.
5. Set retrievable bridge plug at 10,100'
6. Run tubing and rods.
7. Pump and test.
8. Return well to a producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Asb** *just*

TITLE **Dist. Superintendent**

DATE **May 18, 1966**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_