



OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New, Mexico  
Place

April 20, 1952  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Mexico "L" Well No. 3 in NW 1/4 NE 1/4  
Company or Operator Lease  
section 5, T.25S, R.38E, N.M.P.M. Unnamed Pool Lee County

Please indicate location: Elevation 3168 D.F. Spudded 1-9-52 Completed 4-12-52

		X	

Total Depth 10,215 P.B. -  
Top Oil/Gas Pay 10,118 Top Water Pay None Estimated  
Initial Production Test: Pump Flow 609 (BOPD or 1000) (BOPD or 1000)  
Based on 330 Bbls. Oil in 13 Hrs. - Mins.  
Method of Test (Pitot, gauge, prover, meter run): Gauge  
Size of choke in inches 3/4"  
Tubing (Size) 2" @ 10,142 Feet  
Pressures: Tubing 60# Casing Packer @ 10,018  
Gas/Oil Ratio 256/1 Gravity 42.5  
Casing Perforations:  
10,119 to 10,166 w/176 shots

Unit letter: B

Casing & Cementing Record

Size	Feet	Sax
13"	260	260
9-5/8"	3150	1900
5-1/2"	10215	1470

Acid Record:

500 Mud Acid 10,118 to 10,166  
Gals to  
Gals to

Show of Oil, Gas and water

Flowed oil after snubbing  
S/ 40 bbl. load oil and acid water.  
S/  
S/  
S/  
S/  
S/

Shooting Record.

Qts to  
Qts to  
Qts to

Natural Production Test: Pumping Flowing  
Test after acid or shot: Pumping 330 bbl. Flowing 13 hr.

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1166  
T. Salt  
B. Salt  
T. Yates 2624  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 3964  
T. Glorieta 5080  
T. Drinkard  
T. Tubbs 5950  
T. Abo 6485  
T. Penn  
T. Miss

Northwestern New Mexico

T. Devonian 7422  
T. Silurian 7613  
T. Montoya 8722  
T. Simpson 9038  
T. McKee 9274  
T. Ellenburger 9957  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.  
T.  
T.  
T.  
T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.

Date first oil run to tanks or gas to pipe line: April 19, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipeline Co.

Remarks: Well is located on a 40.40 Acre Unit

Skelly Oil Company

Company or Operator

By:

J. J. Smiley  
Signature

Position: Dist. Supt

Send communications regarding well to:

Name: Skelly Oil co.

Address: Box 38 - Hobbs, New Mexico

APPROVED 4 - 21, 1952

OIL CONSERVATION COMMISSION

By:

Ray Yurkrocy  
Title: Dist. Supt.