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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS  
 1-R.J. STARRAK-TULSA  
 1-A.B. CARY-MIDLAND  
 1-ELB, ENGR.

1-CK, FOREMAN  
 1-FILE  
 1-BH, FIELD CLERK

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State ☒ Fee ☐

5. State Oil & Gas Lease No.  
 B-9312

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSED TO DRILL OR TO REOPEN OR PLUG DATA TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT AND FORM C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
 Getty Oil Company

3. Address of Operator  
 P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well  
 UNIT LETTER C 666 FEET FROM THE North LINE AND 1980 FEET FROM  
 THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
 3146' DF

7. Unit Agreement Name  
 -

8. Form or Lease Name  
 Mexico L

9. Well No.  
 4

10. Field and Pool, or Well Name  
 Dollarhide Frisselman

12. County  
 Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Recemented Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-78 - Rigged up pulling unit. Pulled rods & pump. Pulled 5000' 2 7/8" tbg.

11-21-78 - Ran RTTS pkr. & RBP & set RBP at 9003'. Set pkr. at 8973'. Tested RBP 1000# O.K. Spotted 2 sxs sand on RBP. POH. Sand fill at 8990'.

11-22-78 - McCullough ran Bond Log 8986-5700' & 4000-2900'. Log showed no cement above 3562'.

11-24-78 - McCullough perf. 2 holes at 3550'. Set RTTS at 3344'.

11-25-78 - HOWCO cemented with 325sxs Lite with 1/4# flocele, 18% salt, & 2% CaCl. Followed with 200 sxs Class "C" with 2% CaCl, 18% salt. Circ. est. 75 sxs. cement. Displaced to 3450'. Job complete at 10:00 a.m. SITP 1000#. CP 500#.

11-26-78 - WOC.

11-27-78 - Ran 4 3/4" bit - drilled cement 3453-3554'. Tested to 1000#. Evidence of back flow.

11-28-78 - Well back flowing. Ran RTTS pkr. & set at 3344'.

11-29-78 - Squeezed with 200 sxs Class "C" with 2% CaCl, 2 BPM at 1900#. Displaced to 3450'.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Supt. DATE 1-2-79

APPROVED BY Jerry Sexton TITLE Orig. Signed by DATE JAN 5 1979

CONDITIONS OF APPROVAL, IF ANY:

12-1-78 - Ran & set RTTS pkr. at 3344'. Squeeze No. 3 - HOWCO pumped 100 sxs Class "C" with 2% CaCl & .6% Halad 3, followed by 100 sxs Class "C" with 2% CaCl. Staged last 10 bbls. Displaced cement to 3470'. Left 3000# pressure on form.

12-2 & 12-3-78 - WOC.

12-4-78 - Drilled cement 3344-3555'. Tested squeeze 1000# for 30 min. O.K. Bled off pressure. No flow back.

12-12-78 - POH with REP. Laid down drill collars. Ran mud anchor, pef. sub, Baker "B" tbg. anchor, S.N., & 234 jts. (8859') tbg.

12-13-78 - ND BOP. Set tbg. at 6607.86'. Ran Axelson pump 2 7/8 x 1 1/2 x 16 x 19 x 22' & rods.

Placed well back on production.