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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9312
7. Unit Agreement Name -----
8. Farm or Lease Name Mexico "L"
9. Well No. 4
10. Field and Pool, or Wildcat Dollarhide Ellenburger
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351 Midland, Texas 79701

4. Location of Well
UNIT LETTER **C** **666** FEET FROM THE **North** LINE AND **1980'** FEET FROM
THE **West** LINE, SECTION **5** TOWNSHIP **25S** RANGE **38E** NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
3146' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Plug back and treat Ellenburger <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Set Bridge Plug at 10,148' with cement plugging back to 10,138' PBTD.
- 3) Acidise perfs. 10,119-10,135' with 3500 gallons 15% NE acid.
- 4) Treat perfs. 9962-9991' and 10,044-1/2-10,093-1/2' with 12,000 gallons 15% NE acid in 4 stages using salt and benzoic acid flakes as diverting material.
- 5) Set tubing.
- 6) Return well to producing status pumping Dollarhide Ellenburger perfs. 9962-10,135'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**
SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **4-30-76**

APPROVED BY **Don E. Bopp** TITLE **Don E. Bopp** DATE **4-30-76**

CONDITIONS OF APPROVAL, IF ANY: