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(Signey) D. R. Crow D. R. Crow TITLE Lead Clerk DATE DA	3) Acidise perfs. 3 4) Treat perfs. 990 stages using sal	10,119-10,135' with 3500 gallons 15% 62-9991' and 10,044-1/2-10,093-1/2' vit and bensoic acid flakes as diverting	with 12,000 gallons 15% NE acid in 4 ing material.
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