U.S.G.S.  LAND OFFICE  JUL J J 28 AN 67  State Type of Lease State Fee.  5. State Oil & Gas Lease No.			· ·
DISTRIBUTION  NEW MEXICO DIL CONSERVATION COMMISSION  SANTA FE  FILE  U.S.O.S.  SANTA FE  SANTA		* 	Form C-103
DISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT USE THIS PRODUCED RESIDENCE TO SUPPLY SOURCE TO STYLE WARRENGE ASSESSMENT  OTHER  SUNDRY NOTICES AND REPORTS ON WELLS  OTHER  OTHER	NO. OF COPIES RECEIVED	Publis D. Fire o c. c	Supersedes Old
U.S. G.S. LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (OO NOT USE THIS FORM OF PROPERTY OF THE	DISTRIBUTION		
U.S. G.S. LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (OO NOT USE THIS FORM OF REPORTS OF THE PROPERTY OF THE	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Puggua 1-1-00
SUNDRY NOTICES AND REPORTS ON WELLS  TOO NOT USE THIS FORM FOR THIS PROPERTY OF THE PROPERTY O	FILE	JUL JI J 20 HM 0/	5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS    Control   Control	U.S.G.S.		State Fee
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS CONTRIBUTION FOR FRANCE ON TO SERVICE THE PLANT OF THE PROPERTY OF THE P	LAND OFFICE		
SUNDRY NOTICES AND REPORTS ON WELLS  OIL ALS OWN FOR FORWARD CONTROL OF THE PURPLE STOPPER PURPLE PROPERTY.  OIL ALS OWNERS OF THE PURPLE STOPPER PURPLE PROPERTY.  OIL ALS OWNERS OF THE PURPLE PURPLE PROPERTY.  OIL ALS OWNERS OF THE PURPLE PURPLE PURPLE PURPLE PROPERTY.  OIL ALS OWNERS OF THE PURPLE PU	OPERATOR		B-9312
OTHER  OTHER  OTHER  OTHER  A. Name of Operator  See 11y 611 Company  3. Address of Operator  Box 730 - Bobbs, New Marice  4. Location of Well  Unit Letter  The Mast Line, Section 5 Township 25-8 RANGE 38-8 NAMPM  Is. Elevation (Show whether DF, RT, GR, etc.)  12. County  144 BY  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PRISONABLY ABANDON PULS AND ABANDON CHANGE PLUS AND ABANDON CHANGE PRINT GROWN SEE RULE 1103.  17. Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 1103.  18. Haved in, rigged up workover unit, pulled rode and tubing.  2. Pulled bridge plug at 10140'.  3. Perforated 5-1/2" 30 casing with one sheet per interval at the following depths:  10.044.5', 10.045', 10.055', 10.066', 10.072', 10.075', 10.087', 10.088',  10.091', 10.093.5' with 3000 gallons  131 M seid.  8. Farm of Losse Name  Haxico 7'."  8. Farm of Losse Name  Haxico 7'."  8. Farm of Losse Name  Haxico 7'."  8. Farm of Losse Name  Beating of Lossing perforations (7.004.5) and 10.040'.  9. Well No.  12. County  13. Marging Cashes  14. County  15. Marging Cashes  15. Margi		THE PERSON WELLS	
OTHER  OTHER  OTHER  A. Name of Operator  See ly 611 Company  3. Address of Operator  Box 730 - Bobbs, New Marice  4. Location of Well  Unit Letter  The Line, Section 5 Township 25-8 RAMSE 38-8 NAME  The Line, Section 5 Township 25-8 RAMSE 38-8 NAME  The Line, Section 5 Township 25-8 RAMSE 38-8 NAME  The Line, Section 5 Township 25-8 RAMSE 38-8 NAME  The Line, Section 5 Township 25-8 RAMSE 38-8 NAME  The Line, Section 5 Township 25-8 RAMSE 38-8 NAME  The Line, Section 5 Township 25-8 RAMSE 38-8 NAME  The Line, Section 5 Township 25-8 RAMSE 38-8 NAME  The Line Section 5 Township 25-8 RAMSE 38-8 NAME  The Line Section 7 Township 25-8 RAMSE	SUN	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
OTHER  WELL OTHER  S. FORM OF LOSS NAME  MAKIGO "L"  9. Well No.  A Address of Operator  A A. Location of Well  WITH LEFTER  MET  THE WEST LINE, SECTION 5  TOWNSHIP 25-B  RANGE 38-B  NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  Les  16.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos  uork) SEE RULE 1105.  1. Hoved in, rigged up workover unit, pulled rods and tubing.  Pulled bridge plug at 10140'.  3. Perforated 5-1/2" @ casing with eas shet per interval at the following depths:  10.044.5', 10.045', 10.055', 10.068', 10.072', 10.075', 10.087', 10.089',  10.091', 10.093.5', a tetal of 10' and 10 shots.  4. Set Baher Model "G" Retrievable Bridge Flug at 10.105'.  Treated 5-1/2" @ casing perforations 10.044.5 - 10.093.5' with 3000 gallons  13% HE seid.  8. Ram rods and tubing.		ICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPUSALS.	7. Unit Agreement Name
## Address of Operator  ## Add	OIL GAS		•
Stelly 611 Company 3. Address of Operator  S. Well No.  Box 730 - Bobbs, New Mexico 4. Location of Well  UNIT LETTER  10. Fled and Pool, or Wildout  11. Fled and Pool, or Wildout  12. County  13. Elevation (Show whether DF, RT, GR, etc.)  12. County  13. Add' BF  13. Elevation (Show whether DF, RT, GR, etc.)  12. County  13. Add' BF  14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  17. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition's set Rule 1103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition's set Rule 1103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition's set Rule 1103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition's set Rule 1103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition's set Rule 1103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition's set Rule 1103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition's set Rule 1103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OTHER-	8. Farm or Lease Name
DA Address of Operator  Sex 730 - Bobbs, Hew Mexics  10. Field and Pool, or Wildcat  11. Field and Pool, or Wildcat  12. County  13. Elevation (Show whether DF, RT, GR, etc.)  12. County  13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  13. Subsequent Report of:  14. Notice of Intention to:  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  17. Describe of Intention to:  18. Remedial work  19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposit dates and tables, and give pertinent dates, including estimated			Maxico "L"
A. Location of Well  UNIT LETTER  Wast Line, SECTION  THE Wast Line, SECTION  TOWNSHIP  TOWNSHIP		<u>y</u>	9. Well No.
ALCCRITION OF Well  UNIT LETTER 1981  THE WEST LINE, SECTION 5 TOWNSHIP 25-8 RANGE 38-8 NAPM.  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  13.446 BF  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK SUBSEQUENT REPORT OF:  CHANGE PLANS CHANGE DRILLING OPRS.  COMMENCE DRILLING	•	Mars Marsina	4
THE Wast LINE, SECTION 5 TOWNSHIP 25-8 RANGE 38-8 NAPPM.  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS. CHANGE PLANS CHANGE PLANS CHANGE PLUG AND ABANDON PULL OR ALTER CASING PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLUG AND CHANGE PLANS CHANGE PLUG AND CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLUG AND CHANGE PLANS CHANGE PLUG AND CHANGE PLUG AND CHANGE PLANS CHANGE PLUG AND ABANDONMENT PORTOR PORTOR CHANGE PLANS CHANGE PLUG AND ABANDONMENT PORTOR PORTOR CHANGE PLANS CHANGE PLA		New Meryeo	10. Field and Pool, or Wildcat
THE West LINE, SECTION 5 TOWNSHIP 25-8 RANGE 38-8 NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  1. Noved in, rigged up workever unit, pulled rods and tubing.  2. Pulled bridge plug at 10140.  3. Perforated 5-1/2" @ easing with one shet per interval at the following depths: 10.044.5', 10.046', 10.055', 10.068', 10.072', 10.075', 10.087', 10.089', 10.091', 10.093.5', a total of 10' and 10 shots.  4. Set Behar Model "G" Retrievable Bridge Plug at 10.105'.  5. Treated 5-1/2" @ casing perforations 10.044.5 - 10.093.5' with 3000 gallons 15% HE said.  6. Ram rods and tubing.	1. Focation of well	666 North 1980 .	Bollarhide Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.)  12. County  Lee  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  1. Hoved in, rigged up workever unit, pulled rods and tubing.  2. Pulled bridge plug at 10140'.  3. Perforated 5-1/2" (D. easing with one shot per interval at the following depths: 10.044.5', 10.046', 16.055', 10.068', 10.072', 10.075', 10.087', 10.089', 10.091', 10.093.5', a total of 10' sad 10 shots.  4. Set Baker Model "G" Retrievable Bridge Flug at 10,105'.  Treated 5-1/2" (D. casing perforations 10,044.5 - 10,093.5' with 3000 gallons 15% HE exid.  6. Ram rods and tubing.	UNIT LETTER	FEET FROM THE LINE AND	
15. Elevation (Show whether DF, RT, GR, etc.)  12. County  Lea  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  1. Hoved in, rigged up workever unit, pulled rods and tubing.  2. Pulled bridge plug at 10140'.  3. Perforated 5-1/2" (D. easing with one shot per interval at the following depths: 10.044.5', 10.046', 10.055', 10.068', 10.072', 10.075', 10.087', 10.089', 10.091', 10.093.5', a total of 10' sad 10 shots.  4. Bet Baher Model "G" Retrievable Bridge Flug at 10.105'.  Treated 5-1/2" (D. casing perforations 10.044.5 - 10.093.5' with 3000 gallons 15% HE exid.  6. Ban rods and tubing.	11	\$ 25-8 BANGE 38-8	NMPM: (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Perform Remedial Work  Temporarily Abandon  Pull or Alter casing  Other  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 1703.  1. Hoved in, rigged up workever unit, pulled rode and tubing.  2. Pulled bridge plug at 10140.  3. Perforated 5-1/2" (20 casing with ease shet per interval at the following depths:  10.044.5', 10.046', 10.055', 10.068', 10.072', 10.075', 10.087', 10.089',  10.091', 10.093.5', a total of 10' and 10 shote.  4. Set Baker Hodel "C" Retrievable Bridge Flug at 10.105'.  5. Treated 5-1/2" (30 casing perforations 10.044.5 - 10.093.5' with 3000 gallons  15% HE exid.  6. Ban reds and tubing.	THE WEST LINE, S		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  1. Moved in, rigged up workever unit, pulled rode and tubing.  2. Pulled bridge plug at 10140'.  3. Perforated 5-1/2" @ casing with one shot per interval at the following depths: 10.044.5', 10.046', 10.055', 10.068', 10.072', 10.075', 10.087', 10.089', 10.091', 10.093.5', a total of 10' and 10 shote.  4. Set Reher Model "C" Retrievable Bridge Plug at 10,105'.  5. Treated 5-1/2" @ casing perforations 10,044.5 - 10,093.5' with 3000 gallons 15% HE acid.  6. Ram rods and tubing.	THIIITH THE	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Perform Remedial work  Temporarily Abandon  Pull or alter casing  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  1. Moved in, rigged up workever unit, pulled rods and tubing.  2. Pulled bridge plug at 10140.  3. Perforated 5-1/2" @ easing with one shot per interval at the following depths: 10.044.5', 10.044', 10.055', 10.068', 10.072', 10.075', 10.087', 10.089', 10.091', 10.093.5', a total of 10' and 10 shote.  4. Set Reher Model "C" Retrievable Bridge Plug at 10,105'.  5. Treated 5-1/2" @ casing perforations 10,044.5 - 10,093.5' with 3000 gallons 15% HE acid.  6. Run rods and tubing.		3146' DF	Lee
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see RULE 1703.  1. Moved in, rigged up workever unit, pulled rods and tubing.  2. Pulled bridge plug at 10140'.  3. Perforated 5-1/2" (D casing with one shot per interval at the following depths: 10,044.5', 10,046', 10,055', 10,068', 10,972', 10,075', 10,087', 10,089', 10,091', 10,093.5', a total of 10' and 10 shote.  4. Set Baker Hodel "G" Retrievable Bridge Flug at 10,105'.  5. Treated 5-1/2" (D casing perforations 10,044.5 - 10,093.5' with 3000 gallons 15% HE acid.  6. Ram rods and tubing.		CHANGE PLANS CASING TEST AND CEMENT JOB	
1. Moved in, rigged up workever unit, pulled rods and tubing.  2. Pulled bridge plug at 10140'.  3. Perforated 5-1/2" GD casing with one shot per interval at the following depths: 10,044.5', 10,046', 10,055', 10,068', 10,072', 10,075', 10,087', 10,089', 10,091', 19,093.5', a total of 10' and 10 shots.  4. Set Baker Model "G" Retrievable Bridge Plug at 10,105'.  5. Treated 5-1/2" GD casing perforations 10,044.5 - 10,093.5' with 3000 gallons 15% ME acid.  6. Ram rods and tubing.	OTHER		
<ol> <li>Pulled bridge plug at 10140'.</li> <li>Perforated 5-1/2" (D) casing with one shot per interval at the following depths: 10,044.5', 10,046', 10,055', 10,068', 10,072', 10,075', 10,087', 10,089', 10,091', 10,093.5', a total of 10' and 10 shote.</li> <li>Set Beker Model "G" Retrievable Bridge Plug at 10,105'.</li> <li>Treated 5-1/2" (D) casing perforations 10,044.5 - 10,093.5' with 3000 gallons 15% HE acid.</li> <li>Ram rods and tubing.</li> </ol>	17. Describe Proposed or Complet work) SEE RULE 1103.	ed Operations (Clearly state all pertinent details, and give pertinent dates,	, including estimated date of starting any propos
<ol> <li>Perforated 5-1/2" (a) casing with one shot per interval at 10,087', 10,089', 10,044.5', 10,046', 10,055', 10,068', 10,072', 10,075', 10,087', 10,089', 10,091', 10,093.5', a total of 10' and 10 shots.</li> <li>Set Reher Hodel "G" Retrievable Bridge Plug at 10,105'.</li> <li>Treated 5-1/2" (a) casing perforations 10,044.5 - 10,093.5' with 3000 gallons 15% ME acid.</li> <li>Ram rods and tubing.</li> </ol>	1. Noved in, ri	gged up workever unit, pulled rods and tubing	<b>)</b> •
10,044.5', 10,046', 10,055', 10,068', 10,072', 10,073', 10,007', 1	2. Pulled bridg	to plag at 10140.	the following depths:
10,091', 10,093.5', a total of 10' and 10 shots.  4. Set Beker Hodel "G" Retrievable Bridge Plug at 10,105'.  5. Treated 5-1/2" GD casing perforations 10,044.5 - 10,093.5' with 3000 gallons 15% NE acid.  6. Ram reds and tubing.	3. Perferated	-1/2" W GESTON VICE VALUE SHOULD FOR ALLOCATION OF THE PARTY 10.075". 10.075".	10.087', 10.089'.
4. Set Reher Hodel "6" Retrievable Bridge Fing at 10,105.  5. Treated 5-1/2" GD casing perforations 10,044.5 - 10,093.5' with 3000 gallons 15% HE acid.  6. Ram reds and tubing.	10,044.5',	"A'Add," Ta'Ass., Ta'Add ! rains ! rains ! .	
5. Treated 5-1/2" OD casing perforations 10,044.5 - 10,093.5 with 5000 gallone 15% ME acid. 6. Ran rods and tubing.		. 4. 4. 466	
15% ME ecid.  6. Ran reds and tubing.  7. Act of builder plus to 10.140'. P.B.T.B. 10.140'.	4. Set Beller M	(all on section devices than 10.064.5 - 10.003.1	5' with 3000 gallons
6. Ran reds and tubing.	5. Treated 5-1/	In 60 casing believeryone releases and and a release.	
The second section when the 10.160's Fallation Available			
7. Pumped and tested. Hell pumped 56 barrels oil and 142 barrels water in 24 hours.			T.D. 10,140'.
8. Pumped and Cested. Hell pumper 30 Julian VIII and VIII	7. Pumpes and	master was strange plan and 142 b	arrels water in 24 hours.
	S. Pumped and	testen. Mary banker to service and and and	

18. I hereby certify that the discomplete to the best of my knowledge and belief.

SIGNAL

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

District Superintendent

TITLE

DATE

DATE

DATE