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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 28 12 59 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. D-9312

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name Mexico "L"
3. Address of Operator Box 730, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER "C" , 646 FEET FROM THE North LINE AND 1900 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 23-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Dollarhide-Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3146 DF	12. County Lee

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☒ **Pull bridge plug, perforate & treat.**

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up Workover Rig.
2. Pull rods and tubing.
3. Pull retrievable plug which is set at 10,140'.
4. Perforate 3-1/2" OD casing with one shot per foot at 10,044.5', 10,046', 10,053', 10,060', 10,072', 10,073', 10,087', 10,089', 10,091', and 10,093.5' for a total of ten shots.
5. Set retrievable bridge plug at 10,110'. P.B.T.D. 10,110'.
6. Isolate and treat through 3-1/2" OD casing perforations 10,044.5-10,093.5' with 3000 gallons non-emulsifying acid and ball sealers.
7. Run tubing and rods.
8. Pump and test well.
9. Return well to a producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher** TITLE **District Superintendent** DATE **June 26, 1967**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: