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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 9312
7. Unit Agreement Name -
8. Farm or Lease Name Mexico "L"
9. Well No. 4
10. Field and Pool, or Wildcat West Bellarhine
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shelly Oil Company
3. Address of Operator Box 730 - Hobbs, New Mexico
4. Location of Well UNIT LETTER ac 666 FEET FROM THE North LINE AND 1900 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 25 - S RANGE 38 - E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3146' RT

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover unit & pulled rods & tubing.
- Ran retrievable bridge plug and packer and cased perforated intervals 10150-10162' and 9962-9971'.
- Perforated 5-1/2" OD casing with 1 Jet shot per foot at the following intervals: 10119', 10122', 10127', 10129', & 10135', 5' & 5' shots.
- Set bridge plug at 10140' and treated intervals 10119-10135' with 2000 gals. of mud acid.
- Pulled packer and left retrievable bridge plug set at 10140'. PSTD 10140'.
- Ran tubing and rods and returned well to producing status. Well pumped 109 bbls of oil and 253 bbls of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL) **H. E. Aab**

District Superintendent

February 18, 1966

SIGNED _____ TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: