

NEW MEXICO OIL CONSERVATION COMMISSION

FEB 11 10 01 AM '66

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S.G.S.	
AND OFFICE	
PERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 9912
7. Unit Agreement Name -
8. Farm or Lease Name Mexico "L"
9. Well No. 4
10. Field and Pool, or Wildcat West Dallardide
12. County Los

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Shelly Oil Company

2. Address of Operator
Box 730 - Hobbs, New Mexico

3. Location of Well
UNIT LETTER **nc** **666** FEET FROM THE **North** LINE AND **1900** FEET FROM
THE **West** LINE, SECTION **5** TOWNSHIP **25-S** RANGE **30-S** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3146'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	
OTHER <input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in pulling unit & pull rods & tubing.
2. Run retrievable bridge plug & KTS packer and snub test perforated intervals 10150-10182' and 9962-9991'.
3. If necessary to squeeze lower zone set cement retainer at approx. 10144' & squeeze perfs. 10150-10182'.
4. Perforate at approx. 10119', 10122', 10127', 10129' & 10135' w/1 shot per interval.
5. Treat perfs. 10119-10135' with 1000 gal mud acid; follow with 3000 gals NE acid if necessary.
6. Perforate at approx. 10044.5', 10046', 10055', 10068', 10072', 10075', 10087', 10089', 10091' & 10093.5' with 1 shot per interval.
7. Run retrievable bridge plug and KTS packer.
8. Isolate & treat interval 10044-10094' with 1500 gal mud acid; follow with 3000 gals. NE acid if necessary.
9. Isolate & treat perforations 9962-9991' with 2000 gal NE acid.
10. Pull tubing, KTS packer and retrievable bridge plug. Run tubing & rods
11. Move out pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL) H. E. Asb** TITLE **District Superintendent** DATE **February 10, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: