

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-12369
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9312
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well No. 50
9. Pool name or Wildcat Dollarhide Queen

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 50
2. Name of Operator Sirgo Operating, Inc.	9. Pool name or Wildcat Dollarhide Queen
3. Address of Operator P.O. Box 3531, Midland, Texas 79702	
4. Well Location Unit Letter D : 990 Feet From The North Line and 330 Feet From The West Line Section 5 Township 25S Range 38E NMPM Lea County	

10. Proposed Depth 4000'	11. Formation Queen	12. Rotary or C.T. Reverse
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13. Elevations (Show whether DF, RT, GR, etc.) 3120' DF	14. Kind & Status Plug. Bond Cash Statewide	15. Drilling Contractor Peterson Drlg.	16. Approx. Date Work will start June 1989
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17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	* 9-5/8"	36#	1149'	400	unknown
8-3/4"	* 7#	20#	3637'	250	unknown
6-1/8"	4-1/2"	10.50#	TD	400	surface

Sirgo Operating, Inc. plans to re-enter and deepen to 4000' and convert to water injection this P&A (12-21-72) Queen producer. New 4-1/2" casing will be run to TD and cemented to surface. The Queen zone will be selectively perforated and acidized, and a Baker AD-1 packer will be run on 2-3/8" tubing, set approximately 100' above the top perf.

\*Casing already in wellbore.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Ottwater TITLE Production Technician DATE 5-30-89  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

JUN 1 1989

RECEIVED

MAY 31 1989

OCD  
HOBBS OFFICE

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

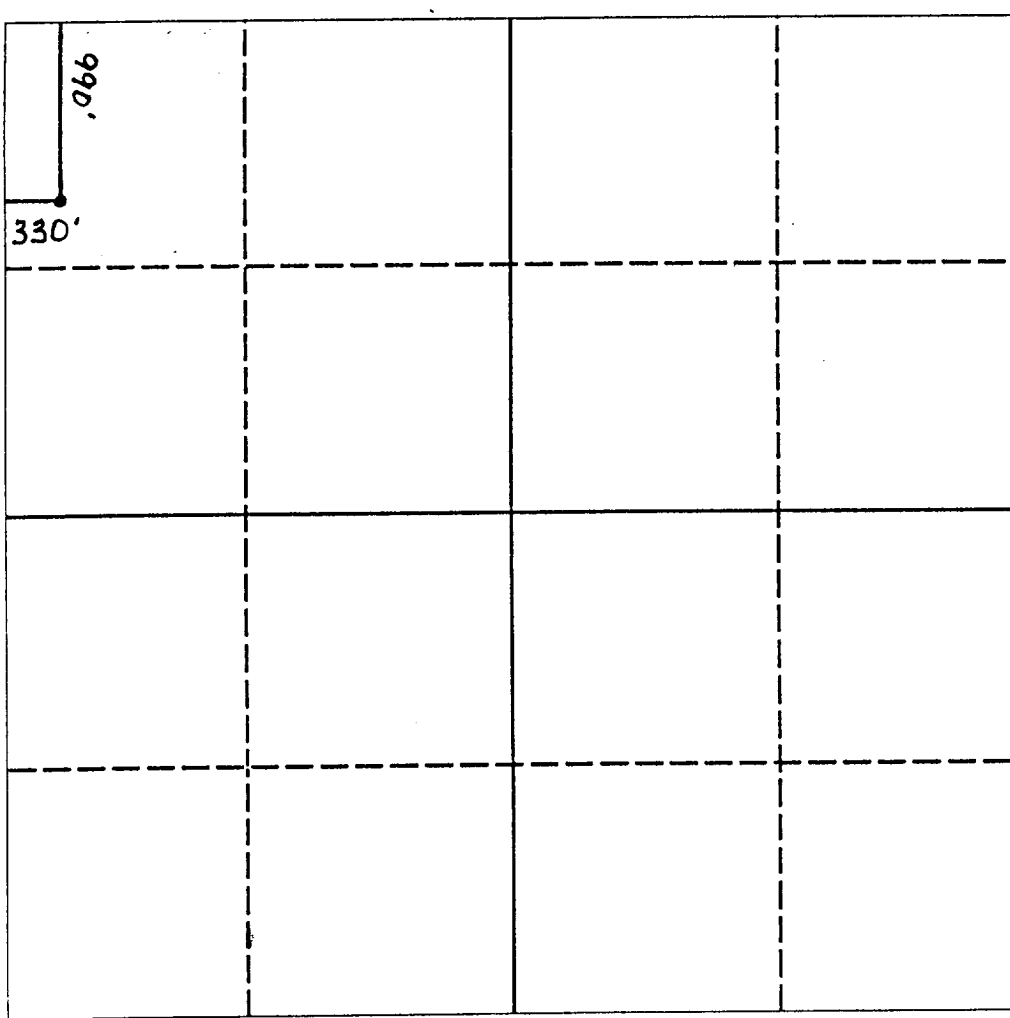
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

Operator <b>Sirgo Operating, Inc.</b>			Lease <b>West Dollarhide Queen Sand Unit</b>		Well No. <b>50</b>
Unit Letter <b>D</b>	Section <b>5</b>	Township <b>25S</b>	Range <b>38E</b>	County <b>NMPM</b> <b>Lea</b>	
Actual Footage Location of Well: <b>990</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>West</b> line					
Ground level Elev. <b>3120' DF</b>		Producing Formation <b>Queen</b>		Pool <b>Dollarhide Queen</b>	Dedicated Acreage: <b>40</b> Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No    If answer is "yes" type of consolidation <b>Unitization R-2356</b></p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
<div style="text-align: right; padding-right: 10px;"><b>990'</b> <b>330'</b></div> 				<b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.</i>	
				Signature <i>Bonnie Atwater</i>	
				Printed Name <b>Bonnie Atwater</b>	
				Position <b>Production Technician</b>	
				Company <b>Sirgo Operating, Inc.</b>	
Date <b>5-30-89</b>					
				<b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>	
				Date Surveyed	
				<b>ORIGINAL ON FILE</b> Signature & Seal of Professional Surveyor	
				Certificate No.	

RECEIVED

MAY 31 1999

OCD  
HOBBS OFFICE

# BOP

